

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS JUL 15 '88

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- O. C. D. ARTESIA, OFFICE		7. Unit Agreement Name
2. Name of Operator Lanexco, Inc.		8. Farm or Lease Name Cerro Com
3. Address of Operator P.O. Box 1206, Jal N.M. 88252		9. Well No. 1
4. Location of Well UNIT LETTER E 2080 FEET FROM THE NORTH LINE AND 760 FEET FROM THE WEST LINE, SECTION 11 TOWNSHIP 23-S RANGE 27-E NMPM.		10. Field and Pool, or Wildcat Wildcat Bone. Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3092.4 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Recomplete as dual producer</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (work commenced on May 16, 1988)

5-16-88 Set BFC blanking plug in Lok Set packer at 9685 ft. Blow well down.
5-17-88 Tally tubing from hole. Perforate 34 holes from 7404-7425. 5-18-88
Run treating tools testing tubing to 8000PSI. Packer failed. 5-19-88 Trip
tools for repairs. Test tools-held. Acidize with 4,000 gal. 15% NE-FE and
68 RCN ball sealers. 5-20-88 Swab well with good show of oil. 5-23-88 Frac
well with 15,000 gal. Gel 30% CO₂, and 345 sacks 20-40 sand. Left shut in
2 hours and flowed back on controlled choke. 5-24-88 Swab with show of oil.
5-25-88 Pull treating tools from hole. 5-26-88 Install dual tubinghead,
run On&Off tool and sting back onto packer. 5-27-88 Run 227 joints 2 3/8"
tubing and land at 7394.80 ft. Could not fish blanking plug. 5-30-88 Pull
227 jts. tubing. Got off Lok-Set and circulated back over, and stung back
onto Lok-Set. 5-31-88 Run 227 joints back in and landed. Rig up dual tree.
Fish blanking plug from hole. Rig down unit. 6-1-88 Rig up swabbing unit
and swab through 6-15-88, recovering 500 bbls. oil and 600 bbls. water.
6-16-88 Rig up plunger lift system and test through 6-18-88. Rig swab
unit down in preparation to run downhole pump. 6-21-88 Move an American
228 pumping unit to location, and install. 6-22-88 Rig pulling unit up and
run 294 rods, and 2x1 1/2x20' pump. Hang on and left down in preparation for
electrifying. 6-23 through 7-11 Awaiting SPS for electrification.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Copeland TITLE Production Supt. DATE July 12, 1988

FORWARDED BY Original Signed By Mike Williams TITLE DATE JUL 22 1988

CONDITIONS OF APPROVAL, IF ANY: