

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name

8. Farm or Lease Name
Cerro Com

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Bone Springs

12. County
Eddy

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-20-78	10-28-78	6-23-88	3092.4' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,401	10,150	2	XX		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
7404-7425 Bone Springs	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
ALL, BHC sent in previously	No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	374'	17 1/2"	400 sacks Class C	None
10 3/4"	40-45#	5660'	12 1/4"	1730 sacks Lite 200	None
				sacks Class C	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 5/8"	5321'	11,720'	1385		2 3/8"	7394'	
5"	11,362'	12,401'	150				

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7404-7425 34 perforations .42		DEPTH INTERVAL	
		7404-7425	
		4000 Gal. 15% NE-FE 68	
		Frac balls	
		15,000 Gal Gel, 30% CO2	
		345 sacks 20/40 sand	

33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
6-1-88	Swabbing Unit		Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-10-88	24	38/64		48	38	174	792/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
0	50		48	38	174	44

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	M. Copeland

35. List of Attachments
Deviation tabulation

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mike Copeland TITLE Production Supt. DATE July 12, 1988
Mike Copeland