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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-101
Revised 1-1-65

JUL 20 1978

O. C. C.
ARTESIA, OFFICE

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name Pardue Farms "26"	
c. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No. 1	
2. Name of Operator Maddox Energy Corporation		10. Field and Pool, or Wildcat Undesignated	
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207		11. County Eddy	
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 26 TWP. 23-S RGE. 28-E NMPM		12. County Eddy	
13. Proposed Depth 13,300'		19A. Formation Chester Ls.	
20. Rotary or C.T. Rotary		21. Elevations (Show whether D.F., R.T., etc.) 3025.7-GL	
21A. Kind & Status Plug. Bond Blanket - Active		21B. Drilling Contractor Wharton Drilling Co.	
22. Approx. Date Work will start July 25, 1978			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94#	450'	650	Circ.
17 1/2"	13 3/8"	61#	3000'	2,000	Circ.
12 1/4"	9 5/8"	43.5 & 47#	10400'	2,350	2500'
8 1/2"	7"***	26#	12350'	400	Circ.
6 1/4"	4 1/2"***	13.5#	13300'	100	Circ.

**Liner

WELL CONTROL EQUIPMENT

0 - 10,400': 3000 psig WP; Double Ram BOP; Hydrill; Rotating head.
10,400 - 13,300': 5000 psig WP; Double Ram BOP; Hydrill; Rotating head.

Nearest residence: More than 500 feet.

Gas is not dedicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 10-25-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James F. Stuart Title Consultant Date July 19, 1978

(This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUL 25 1978

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 20" 4 1/2" casing