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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 11 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - 17 (TOPIC 410) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Maddox Energy Corporation ✓	5. State Oil & Gas Lease No.
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	7. Unit Agreement Name
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 26 TOWNSHIP 23-S RANGE 28-E N.M.P.M.	8. Farm or Lease Name Pardue Farms "26"
10. Field and Pool, or Wildcat Undesignated	9. Well No. 1
11. Elevation (Show whether DF, RT, GR, etc.) 3,025.7' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER Progress Report ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-30-78: @ 2587' drilling in anhydrite. Made 80' last 24 hours. Totco @ 2474' was 2 deg. Mud - 10. Vis. - 31. PH - 11.
10-01-78: @ 2905' drilling in sand. Made 318' last 24 hours. Mud - 10.3. Vis. - 36. PH - 11. Water loss - 8.
10-02-78: @ 3000' logging in lime and shale. Made 95' last 24 hours. Mud - 10.5. Vis. - 40. PH - 9.5. Water loss - 8.
10-03-78: @ 3000' nipping up in lime and shale. Ran 70 joints (3009.18'), 13 3/8", 61#/ft.,
10-04-78: K-55, ST & C casing set at 3000' KB. Cemented with 1400 sacks Halliburton Lite w/
10-05-78: 8# salt and 1/4# flocele per sack and 500 sacks Class "C", 2% CaCl. Plug down at 7:45 p.m., 10/2/78. Ran temperature survey after 12 hours. Top of cement at 510' KB. WOC 50 hours. Pressured casing and BOP with 2000 psi for 30 minutes with no pressure loss. Began drilling cement at 2937' KB at 1:00 a.m., 10/5/78.
10-06-78: @ 3763' drilling in sand and lime. Made 763'. Vis. - 31. Mud - 9.2. PH - 11. Totco @ 3712' was 1 degree.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Consultant DATE 10-6-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 12 1978

CONDITIONS OF APPROVAL, IF ANY: