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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 16 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Maddox Energy Corporation ✓	5. State Oil & Gas Lease No.
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	7. Unit Agreement Name
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 23-S RANGE 28-E NMPM.	8. Farm or Lease Name Pardue Farms "26"
	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3,025.7' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Progress Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-07-78: @ 4533' on a slope test. Formation lime, sand and shale. Made 770' last 24 hours. Totco @ 4043' was 1/4 degree. Mud - 9.5. Viscosity - 28. PH - 10. Drilling 21 1/2 hours.

10-08-78: @ 4989' on a trip. Formation lime and sand. Made 456' last 24 hours. Mud - 9.7 (brine). Viscosity - 28. PH - 10. Totco @ 4495' was 1/2 degree. Drilling 20 3/4 hours.

10-09-78: @ 5400' drilling in lime and shale. Made 411' last 24 hours. Totco @ 4990' was 1/4 degree. Mud - 9.6 (brine). Viscosity - 28. PH - 9.

10-10-78: @ 5780' drilling in lime, shale and sand. Made 380' last 24 hours. Totco @ 5458' was 1/2 degree. Mud - 9.6 (brine). Viscosity - 28. PH - 9.

10-11-78: @ 6263' on a trip for pressure loss. Formation lime and shale. Made 483' last 24 hours. Totco @ 5954' was 1/4 degree. Mud - 9.3 (brine). Viscosity - 28. PH - 9. Drilling 23 1/4 hours.

10-12-78: @ 6400' drilling in lime and shale. Made 137' last 24 hours. Totco @ 5954' was 1/4 degree. Mud - 9.3 (brine). Viscosity - 28. PH - 9. Drilling 5 1/4 hours. 4 1/2 hours pull out of hole; pressure loss. 1/2 hour lay down cracked drill collar. 3 1/2 hours mud in hole; lay down 5 drill collars. 5 1/2 hours install brake blocks. 1 1/2 hours cut drilling line. 3 1/4 hours run in hole; pull up 6 joints and ream 15'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE October 13, 1978

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 17 1978

CONDITIONS OF APPROVAL, IF ANY: