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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 30 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Maddox Energy Corporation		8. Farm or Lease Name Pardue Farms "26"	
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207		9. Well No. 1	
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Undesignated</u>	
15. Elevation (Show whether DF, RT, GR, etc.) 3,025.7' GL		12. County Eddy	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Progress Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-21-78: @ 10,004' drilling in lime and shale. Made 432' last 24 hours. Totco @ 9920' was 1 1/4 degree. Mud - 9.5. Viscosity - 28 (brine). PH - 11.
- 10-22-78: @ 10,400' circulating to log. Formation lime and shale. Made 396' last 24 hours. Totco @ 9960' was 1 1/4 degree. Mud - 9.6. Viscosity - 28 (brine). PH - 11.
- 10-23-78: @ 10,400' logging. Formation lime and shale. Totco @ 10,400' was 2 1/4 degree. Mud - 9.6. Viscosity - 28 (brine). PH - 11.
- 10-24-78: @ 10,400' prep to run 9 5/8" casing. Formation lime and shale. Mud - 9.6. Viscosity - 28 (brine). PH - 11.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE October 27, 1978

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE OCT 31 1978

CONDITIONS OF APPROVAL, IF ANY: