

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

OCT 31 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation ✓	8. Farm or Lease Name Pardue Farms "26"
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3,025.7' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>9 5/8" casing installation</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25-78: @ 10,400' in lime and shale. Mud - 9.6. Vis. - 28 (brine). PH - 11. Ran 43 joints (1885'), 9 5/8", 47#/ft., S-95, LT & C and 213 joints (8528'), 9 5/8", 43.5#/ft., S-95, LT & C for a total of 256 joints (10,413') set at 10,400' KB. Halliburton DV tool at 6313' KB.

10-26-78: @ 10,400' WOC. Cemented first stage with 1000 sacks Trinity Lite Wate with 0.5% CFR-2 and 1/4# flocele per sack and 300 sacks Class "H" cement with 0.5% CFR-2. Plug down at 12:30 a.m., 10-25-78. Opened DV tool and circulated 6 hours. Cemented second stage with 1760 sacks Trinity Lite with 0.5% CFR-2 and 1/4# flocele per sack and 200 sacks Class "H" cement with 0.5% CFR-2. Plug down at 8:30 a.m., 10-25-78.

10-27-78: @ 10,400'. WOC - 12 hours. Ran temperature survey. Top of cement at 600' KB.

10-28-78: Nippled up BOP equipment with 10,000#. WOC - 98 hours. Drilled 40' cement and

10-29-78: DV tool at 6313' KB. Pressured casing with 5000 psi for 30 minutes with no press-

10-30-78: ure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE 10-30-78

APPROVED BY W. A. Gussott TITLE SUPERVISOR, DISTRICT II DATE NOV - 1 1978

CONDITIONS OF APPROVAL, IF ANY: