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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV - 6 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Maddox Energy Corporation ✓	5. State Oil & Gas Lease No.
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> N.M.P.M.	8. Farm or Lease Name Pardue Farms "26"
	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3,025.7' GL	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Progress Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-78: @ 10,514' cleaning pits to mud up. Formation lime and shale. Made 104' last 24 hours. Mud - 9.3. Viscosity - 30. PH - 11.

11-01-78: @ 10,574' drilling in shale. Made 60' last 24 hours. Mud - 10.5. Viscosity - 38. Water loss - 8. PH - 10.

11-02-78: @ 10,721' drilling in lime and shale. Made 147' last 24 hours. Mud - 10.7. Viscosity - 39. Water loss - 8. PH - 10.

11-03-78: @ 10,763' drilling in lime and shale. Made 42' last 24 hours. Mud - 11.1. Viscosity - 42. Water loss - 6. PH - 10.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE November 3, 1978

APPROVED BY W. G. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV - 7 1978

CONDITIONS OF APPROVAL, IF ANY: