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# NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 13 1978

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation	8. Farm or Lease Name Pardue Farms "26"
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	9. Well No. 1
4. Location of Well UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 23-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3,025.7' GL	12. County Eddy

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Progress Report ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-04-78: @ 10,891' drilling in lime and shale. Made 128' last 24 hours. Totco @ 10,734' was 2 degree. Mud wt. - 11. Viscosity - 39. Water loss - 10. PH - 10.  
11-05-78: @ 11,014' drilling in lime and shale. Made 123' last 24 hours. Mud wt. - 11. Viscosity - 39. Water loss - 10. PH - 10.  
11-06-78: @ 11,101' on a bit trip. Formation shale. Made 87' last 24 hours. Mud wt. - 11.1. Viscosity - 40. Water loss - 10. PH - 10.  
11-07-78: @ 11,141' drilling in shale. Made 40' last 24 hours. Mud wt. - 11.2. Viscosity - 40. Water loss - 10. PH - 10.  
11-08-78: @ 11,228' drilling in shale. Made 87' last 24 hours. Mud wt. - 11.2. Viscosity - 40. Water loss - 10. PH - 10.  
11-09-78: @ 11,281' drilling in shale. Made 53' last 24 hours. Mud wt. - 11.7. Viscosity - 40. Water loss - 10. PH - 10.  
11-10-78: @ 11,346' drilling in shale. Made 65' last 24 hours. Mud wt. - 12.6. Viscosity - 40. Water loss - 10. PH - 10.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE November 10, 1978

APPROVED BY W. A. Gessert TITLE SUPERVISOR, DISTRICT II DATE NOV 14 1978

CONDITIONS OF APPROVAL, IF ANY: