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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 27 1978

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation ✓		8. Farm or Lease Name Pardue Farms "26"
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3,025.7' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Progress Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-18-78: @ 12,170' drilling in lime and shale. Made 60' last 24 hours. Mud wt. - 12.8. Viscosity - 47. Water loss - 10. Filter cake - 2/32. PH - 10.

11-19-78: @ 12,290' drilling in lime. Made 120' last 24 hours. Mud wt. - 12.4. Viscosity - 48. Water loss - 7. Filter cake - 2/32. PH - 10.

11-20-78: @ 12,290' logging. Formation lime. (Loggers depth at 12,299'). Mud wt. - 12.4. Viscosity - 48. Water loss - 7. Filter cake - 2/32. PH - 10.

11-21-78: @ 12,290' rigging up Schlumberger to set bridge plug at plus or minus 10,000'. Formation lime. Mud wt. in hole - 12.4. Mud wt. in pit. 13.0. Viscosity - 48. Water loss - 7.0. Filter cake - 2/32. PH - 10. Well started flowing while attempting to log.

11-22-78: @ 12,290' circulating to raise mud wt. Formation lime. Mud wt. - 13.2. Viscosity - 41. Water loss - 8.0. Filter cake - 2/32. PH - 10. Set bridge plug at 10,000'.

11-23-78: @ 12,290' circulating to run 7" casing liner. Formation lime. Mud wt. - 13.1. Viscosity - 40. Water loss - 5. Filter cake - 2/32. PH - 10.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE November 24, 1978

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 27 1978

CONDITIONS OF APPROVAL, IF ANY: