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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
NOV 27 1978
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Maddox Energy Corporation ✓ 3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207 4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Pardue Farms "26" 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated <i>Wildcat</i> <i>Undesignated</i> 12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3,025.7' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Progress Report</u> <input checked="" type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-18-78: @ 12,170' drilling in lime and shale. Made 60' last 24 hours. Mud wt. - 12.8. Viscosity - 47. Water loss - 10. Filter cake - 2/32. PH - 10.

11-19-78: @ 12,290' drilling in lime. Made 120' last 24 hours. Mud wt. - 12.4. Viscosity - 48. Water loss - 7. Filter cake - 2/32. PH - 10.

11-20-78: @ 12,290' logging. Formation lime. (Loggers depth at 12,299'). Mud wt. - 12.4. Viscosity - 48. Water loss - 7. Filter cake - 2/32. PH - 10.

11-21-78: @ 12,290' rigging up Schlumberger to set bridge plug at plus or minus 10,000'. Formation lime. Mud wt. in hole - 12.4. Mud wt. in pit. 13.0. Viscosity - 48. Water loss - 7.0. Filter cake - 2/32. PH - 10. Well started flowing while attempting to log.

11-22-78: @ 12,290' circulating to raise mud wt. Formation lime. Mud wt. - 13.2. Viscosity - 41. Water loss - 8.0. Filter cake - 2/32. PH - 10. Set bridge plug at 10,000'.

11-23-78: @ 12,290' circulating to run 7" casing liner. Formation lime. Mud wt. - 13.1. Viscosity - 40. Water loss - 5. Filter cake - 2/32. PH - 10.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE November 24, 1978

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE NOV 27 1978

CONDITIONS OF APPROVAL, IF ANY: