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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 11 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation ✓	8. Farm or Lease Name Pardue Farms "26"
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated 7/16/78
15. Elevation (Show whether DF, RT, GR, etc.) 3,025.7' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER _____ ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Progress Report ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-02-78: @ 12,730' drilling in lime and shale. Made 125' last 24 hours. Mud wt. - 9.7. Viscosity - 35. Water loss - 6. Filter cake - 1/32. PH - 10.
12-03-78: @ 12,790' drilling in lime and shale. Made 60' last 24 hours. Mud wt. - 9.8. Viscosity - 35. Water loss - 8. Filter cake - 1/32. PH - 10. Totco @ 12,766' was 1 3/4 degree.
12-04-78: @ 12,920' drilling in lime and shale. Made 130' last 24 hours. Mud wt. - 9.8. Viscosity - 35. Water loss - 9. Filter cake - 1/32. PH - 10.
12-05-78: @ 13,006' drilling in shale. Made 86' last 24 hours. Mud wt. - 9.8. Viscosity - 36. Water loss - 8. Filter cake - 1/32. PH - 10.
12-06-78: TD @ 13,100' circulating to run logs. Formation shale. Made 94' last 24 hours. Mud wt. - 9.8. Viscosity - 38. Water loss - 8. Filter cake - 1/32. PH - 10.
12-07-78: TD @ 13,100' circulating to run casing liner. Formation shale. Mud wt. - 9.8. Viscosity - 38. Water loss - 8. Filter cake - 1/32. PH - 10.
12-08-78: TD @ 13,100' circulating casing liner. Loggers total depth @ 13,117'. Totco @ 13,117' was 1 degree. Mud wt. - 9.8. Viscosity - 39. Water loss - 5. Filter cake - 1/32. PH - 11.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE 12-8-78

APPROVED BY D. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC 12 1978

CONDITIONS OF APPROVAL, IF ANY: