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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 26 1978

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Pardue Farms "26"	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS **ARTESIA, OFFICE**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator Maddox Energy Corporation ✓
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3,025.7' GL	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Progress Report (Completion)</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-16-78: Set anchors. Moved-in and rigged-up pulling unit.
 12-17-78: Unloaded and racked tubing. Installed tubing head and BOP.
 12-18-78: Shut down. Moved-in and rigged-up reverse equipment.
 12-19-78: Ran 3 3/4" bit, 96 jts., 2 3/8" tubing and 317 jts., 2 7/8" tubing to 12,620' KB.
 12-20-78: Washed cement from 12,620' - 12,956'. Tested casing with 3000 psi for 20 minutes with no pressure drop. Displaced hole with 850 barrels 10#/gallon brine water with 2% KCL and 6/10% corban inhibitor.
 12-21-78: Pulled out of hole with tubing and bit. Ran correlation log and cement bond log. Ran Baker RBP and set at 11,880' KB.
 12-22-78: Circulated 4 sacks of sand on top of bridge plug. Pressured casing to 2000 psi. Made a dummy run with dump bailer. Tagged bridge plug and sand at 11,890'. Dumped 100 pounds of hydromite on top of bridge plug. Ran bailer to 11,840'. Set 7" Retrieve "D" packer on wire line at 11,640'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins

TITLE Agent

DATE 12-22-78

APPROVED BY

W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE DEC 27 1978

CONDITIONS OF APPROVAL, IF ANY: