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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 2 1979

O.C.C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Maddox Energy Corporation ✓	5. State Oil & Gas Lease No.
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	7. Unit Agreement Name
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 26 TOWNSHIP 23-S RANGE 28-E NMPM.	8. Farm or Lease Name Pardue Farms "26"
15. Elevation (Show whether DF, RT, GR, etc.) 3,025.7' GL	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Progress Report (Completion) <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-23-78 thru 12-26-78: Shut down for holidays.

12-27-78: Ran Seal Assembly for bottom packer - 9 jts. 2 3/8" tubing with blast joint, 1.87" "F" profile nipple, sub and dual packer. Unloaded and racked 2 3/8" tubing. Ran 42 joints, 2 3/8", EUE, modified tubing with coupling and 300 joints, 2 7/8", EUE, modified tubing. Tested tubing to 9000 psi.

12-28-78: Finished running long string - 24 joints, 2 7/8" tubing and 1 joint 2 7/8" tubing with a 2' tubing sub. Set long string with top packer at 11,322' KB with 9000# compression. Seal assembly set in bottom packer at 11,640' KB with 2000# compression. Started running short string. Unable to pass long string hanger bushing with 2 3/8" tubing collars.

12-29-78: Changed out hanger bushing on long string. Unable to run short string of tubing. Removed tubing head and sent in to Odessa to have I.D. machined out. Installed BOP on 11" spool. Waited on adaptor spools.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins

TITLE Agent

DATE 12-29-78

APPROVED BY W. A. Gussert

SUPERVISOR, DISTRICT II

DATE JAN 3 1979

CONDITIONS OF APPROVAL, IF ANY: