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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
JAN 8 1979
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Maddox Energy Corporation ✓		8. Farm or Lease Name Pardue Farms "26"	
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207		9. Well No. 1	
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) 3,025.7' GL		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Progress Report (Completion)</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-30-78: Ran short string of tubing - packer stinger, 47 joints 2 3/8" DSS-HT tubing and 230 joints 2 3/8" EUE modified tubing. Tested tubing to 9000# above slips.
- 12-31-78: Finished running short string of tubing in hole. Pressured tested to 3000 psi - would not hold. Had pressure loss of 100 psi per minute with small stream of water circulating out casing. POH with short string. Found seal ring gone from packer stinger.
- 01-01-79: Shut down.
- 01-02-79: Shut down.
- 01-03-79: Ran packer stinger and 5 stands of tubing. Shut down due to cold weather.
- 01-04-79: Tested short string in hole. Landed in upper packer at 11,322' KB. Pressured short string to 3000 psi for 40 minutes with 75 psi pressure loss. Loaded casing with 1/2 barrel brine water. Repressured short string to 3000 psi for 30 minutes with 25 psi pressure loss. Small leak in landing sub. Pressured long string to 3000 for 15 minutes with no pressure loss.
- 01-05-79: Installed well head and hooked up flow lines. Tested to 8800#. Prep to perforate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Patty Robbins</u>	TITLE <u>Agent</u>	DATE <u>1-5-79</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JAN 9 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		