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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 JAN 15 1979
D. C. C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Pardue Farms "26"	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Maddox Energy Corporation ✓
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3,025.7' GL	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Progress Report (Completion)</u> <input checked="" type="checkbox"/>	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-06-79: Perforated Atoka formation with a 1 11/16" Hyperjet perforating gun from 11,758' to 11,782' KB with 4 shots per foot. Made 3 swab runs. Began unloading water to pit. Flowed well 30 minutes on a 12/64" choke with 4200 psi tubing pressure. Rate of 8200 MCF/D. SI. Perforated ~~Strawn~~ ^{Atoka} formation with a 1 11/16" Hyperjet mechanically orientated perforating gun from 11,468' to 11,474' KB with 4 shots per foot. TP - 1800 psi. Flowed 30 minutes on a 17/64" choke with 4800 psi tubing pressure. Rate of 4160 MCF/D. SI. ^{Atoka} ~~Strawn~~ ¹¹⁴⁶⁸⁻⁷⁴ ¹¹⁷⁵⁸⁻⁷⁸²

1-07-79: ~~Strawn~~ ^{Atoka} - 14 1/2 hours SITP - 5750 psig. Atoka - 19 hours SITP - 4800 psig. CP - 0. Flowed (~~Strawn~~ ^{Atoka}) 2 hours on a 36/64" choke with 1600 psig tubing pressure. Rate of 9500 MCF/D. Fluid - 24 bbls. condensate in 2 hours. SI. Flowed (Atoka) 1 hour on a 21/64" choke with 3300 psig tubing pressure. Rate of 10,250 MCF/D. Fluid - 0.75 bbls. condensate in 1 hour. SI. ¹¹⁷⁵⁸⁻⁷⁸²

1-08-79: Shut-in. Waiting on production equipment.
 1-09-79: Shut-in. Waiting on production equipment.
 1-10-79: Shut-in. Waiting on production equipment.
 1-11-79: Shut-in. Waiting on production equipment.
 1-12-79: Shut-in. Waiting on production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE 1-12-79

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 16 1979

CONDITIONS OF APPROVAL, IF ANY: