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Form C-105
Revised 11-1-78

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 19 1979

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		Single Completion 2 zones producing through 2 strings of tubing		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No.	
Name of Operator Maddox Energy Corporation ✓				7. Unit Agreement Name	
Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207				8. Farm or Lease Name Pardue Farms "26"	
Location of Well				9. Well No. 1	
UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM				10. Field and Pool, or Wildcat Wildcat <u>Unit</u>	
THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>23-S</u> RGE. <u>28-E</u> NMPM				12. County Eddy	
15. Date Spudded 9-16-78	16. Date T.D. Reached 12-5-78	17. Date Compl. (Ready to Prod.) 1-7-79	18. Elevations (DF, RKB, RT, GR, etc.) 3,051' KB; 3,025.7' GL	19. Elev. Casinghead 3,025'	
20. Total Depth 13,117' KB	21. Plug Back T.D. 11,885' KB	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools -----	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,468' - 11,474" KB - Upper Atoka 11,758' - 11,782' KB - Lower Atoka				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL - Density, Dual Laterlog, Sonic and Dual Induction				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	427' KB	26"	675 sacks	None
13 3/8"	61#	3,000' KB	17 1/2"	1,900 sacks	None
9 5/8"	43.5 & 47#	10,400' KB	12 1/4"	3,260 sacks	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
7"	10,104' KB	12,290' KB	650	-----	See attached schematic diagram.
4 1/2"	12,004' KB	13,117' KB	130	-----	
31. Perforation Record (Interval, size and number) 11,468' - 11,474' KB with 24 holes - .25" dia. 11,758' - 11,782' KB with 96 holes - .25" dia.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None		
33. PRODUCTION					
Date First Production 1-5-79	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI-waiting on pipeline	
Date of Test 1-6-79	Hours Tested Upper 2 Lower 1	Choke Size 36/64" 21/64"	Prod'n. For Test Period 24.98	Oil - Bbl. 829	Gas - MCF None
Flow Tubing Press. 1600 psig 3300 psig	Casing Pressure 0	Calculated 24-Hour Rate 288	Oil - Bbl. 18	Gas - MCF 10,250 MCF/D	Water - Bbl. None
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By Bill Baker	
35. List of Attachments Logs previously submitted - Tubing installation schematic diagram.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Bill Baker</u>		TITLE <u>Consultant</u>		DATE <u>1-18-79</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 185	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 420	T. Strawn _____ 11,195	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2,415	T. Atoka _____ 11,410	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Delaware _____ 2,625	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Gorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebray _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Bone Spring _____ 6,290	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9,555	T. Morrow Lime _____ 12,090	T. Chinle _____	T. _____
T. Penn. _____ 11,015	T. Morrow Clastics _____ 12,270	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 11,468 to _____ 11,474	No. 4, from _____ 12,610 to _____ 12,640
No. 2, from _____ 11,758 to _____ 11,782	No. 5, from _____ to _____
No. 3, from _____ 12,532 to _____ 12,554	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	185	185	Surface rock				
185	420	235	Anhydrite				
420	2625	2205	Salt and anhydrite				
2625	3660	1035	Lime and shale				
3660	4180	520	Shale with sand stringers				
4180	4740	560	Sand				
4740	4890	150	Shale				
4890	6290	1400	Sand with shale				
6290	6910	620	Lime with shale				
6910	8210	1300	Shale with lime				
8210	8450	240	Sand and shale				
8450	9220	770	Lime and shale				
9220	10015	795	Lime, shale and sand				
10015	11200	1185	Shale, lime and sand				
11200	12300	1100	Lime and shale				
12300	12980	680	Sand and shale				
12980	13117	137	Shale				