## DESCRIBUTION NEW MEXICO OIL, CONSCIRVATION CON 10tm C-104 Superseder Old C-104 and C-11 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED LAND OFFICE OIL TRANSPORTER GA5 JAN 1 9 1979 OPERATOR PROBATION OFFICE Operator O. C. C. Maddox Energy Corporation ARTEBIA, DEFIDA 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Dry Gas OH Recompletion Condensate Caninghead Gas Change in Ownership 5-1-79 R-5987 If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No Lease No. State, Federal or Fee Pardue Farms "26" 7 Location 660 1980 West North \_Line and\_ Feet From The Feet From The\_ Unit Letter 28-E Eddy 23-S 26 , NMPM, Township Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate XX P. O. Box 1183, Houston, Texas 77001 The Permian Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas XX P. O. Box 1492, El Paso, Texas 79978 El Paso Natural Gas Company Approximately 1 P.ge. Is gas actually connected? Sec. Uni: Twp. No ye If well produces oil or liquids, ' 23-S : 28-E 26 F give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. 'Diff. Res'v. Plug Back Werkover Oll Well Gas Well New Well Deepen Designate Type of Completion - (X) XΧ XX Tetal Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 11,885' KB 13,117' 1-7-79 9-16-78 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc 11,322' KB 11,468' KB 3,051' KB; 3,025.7'GL Atoka Depth Casing Shoo 13,117' KB 11,758' - 11,782' (Lower Atoka); 11,468' - 11,474' KB (Upper Atoka) TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE <u>See attached sheet</u> (Test must be after recovery of total volume of load oil and must be equal to or exceable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date Flint New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Longth of Test Gas - MCF Water - Bbla. Oil-Bbla. Actual Pred. During Test GAS WELL Length of Toot 2 hours Gravity of Condensate Upper - 9,600 Lower - 10,250 Bbls. Condensate/MMCF Cheke Siza 6/64" 21/64" hour Cosing Pressure (Ehut-in) Tubing Procesure ( Ebut-In ) sting kiethed (pitot, back pr.) 0 Back pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Consultant

1-18-79

(Title)

(Dute)

This form is to be filed in compliance with RULE 1104.

APPROVED

TITLE \_

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111.

SUPERVISOR, DISTRICT II

OIL CONSERVATION COMMISSION

All acctions of this form must be tilled out completely for allowable on new and recompleted wells.

Fill cut only fractions I, H. III, and VI for changes of owner, well name or number, or transporter or other such change of nondition.