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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 FEB 1979
 D. C. D.
 ARTEBIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- _____	7. Unit Agreement Name	
2. Name of Operator Maddox Energy Corporation ✓	8. Farm or Lease Name Pardue Farms "26"	
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	9. Well No. 1	
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>600</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat <i>Culebra Bluff</i> Wildcat - Atoka	
	15. Elevation (Show whether DF, RT, GR, etc.) 3,025.7' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Progress Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-20-79 thru 1-29-79: Shut in.

1-30-79: Ran 4-Pt. test on the upper Atoka 1-29-79. SITP - 5780 psig. SIBHP - 7431.2 psia. 1st point - TP - 5597 psig. Rate of 1655 MCF/D. 2nd point - TP - 4965 psig. Rate of 4196 MCF/D. 3rd point - TP 4358 psig. Rate of 6079 MCF/D. 4th point - TP - 3215 psig. Rate of 8159 MCF/D. Made 16.6 barrels condensate during test. Gravity - 56° API at 60° F. Absolute open flow - 11,145 MCF/D. Left well on line overnight.

1-31-79: Prep to run 4-Pt. test on lower Atoka.

2-01-79: Ran 4-Pt. test on lower Atoka 1-31-79. SITP - 4671 psig. SIBHP - 5737.2 psia. 1st point - TP - 4365 psig. Rate of 1803 MCF/D. 2nd point - TP - 4070 psig. Rate of 3549 MCF/D. 3rd point - TP - 3665 psig. Rate of 5715 MCF/D. 4th point - TP - 3294 psig. Rate of 7687 MCF/D. Absolute open flow - 17,342 MCF/D.

FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE 2-6-79

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 8 1979

CONDITIONS OF APPROVAL, IF ANY: