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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 FEB 1979
 D. C. C.
 ARTEBIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Pardue Farms "26"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat - Atoka	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
Maddox Energy Corporation ✓
3. Address of Operator
702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207
4. Location of Well
UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>600</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3,025.7' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Progress Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-20-79 thru 1-29-79: Shut in.

1-30-79: Ran 4-Pt. test on the upper Atoka 1-29-79. SITP - 5780 psig. SIBHP - 7431.2 psia. 1st point - TP - 5597 psig. Rate of 1655 MCF/D. 2nd point - TP - 4965 psig. Rate of 4196 MCF/D. 3rd point - TP 4358 psig. Rate of 6079 MCF/D. 4th point - TP - 3215 psig. Rate of 8159 MCF/D. Made 16.6 barrels condensate during test. Gravity - 56° API at 60° F. Absolute open flow - 11,145 MCF/D. Left well on line overnight.

1-31-79: Prep to run 4-Pt. test on lower Atoka.

2-01-79: Ran 4-Pt. test on lower Atoka 1-31-79. SITP - 4671 psig. SIBHP - 5737.2 psia. 1st point - TP - 4365 psig. Rate of 1803 MCF/D. 2nd point - TP - 4070 psig. Rate of 3549 MCF/D. 3rd point - TP - 3665 psig. Rate of 5715 MCF/D. 4th point - TP - 3294 psig. Rate of 7687 MCF/D. Absolute open flow - 17,342 MCF/D.

FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Patty Robbins</u>	TITLE <u>Agent</u>	DATE <u>2-6-79</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB 8 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		