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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 25 1978

D. C. C.
ARTESIA, OFFICE

30-015-22638

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
		PARQUE FARMS 27	
2. Name of Operator		9. Well No.	
Maddox Energy Corporation		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
316 Bldg. of the Southwest, Midland, Texas 79701		Undesignated	
4. Location of Well		12. County	
UNIT LETTER H LOCATED 1980 FEET FROM THE north LINE AND 990 FEET FROM THE east LINE OF SEC. 27 TWP. 23-5 RGE. 28-E NMPM		Eddy	
19. Proposed Depth		19A. Formation	
13,300'		Morrow	
20. Rotary or C.T.		Rotary	
21. Elevations (show whether DE, RT, etc.)		22. Approx. Date Work will start	
3035.5 G.L.		July 29, 1978	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Active		Warton	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
24"	20"	94 #1 ft.	450'	675	Circulated
17 1/2"	13 3/8"	61 #1 ft.	3000'	2400	Circulated
12 1/2"	9 5/8"	43.5 & 47 #1 ft.	10400'	2800	Circulated
8 1/2"	7" liner	26 #1 ft.	12350'	300	Circulated
6 1/8"	4 1/2" liner	13.5 #1 ft.	13300'	100	Circulated

Blowout Preventer Program

450' to 3000' - 20" 2000 psi, annular
 3000' to 10,400' - 12", 5000 psi, double ram, annular and rotating head
 10,400' to 13,300' - 11", 10,000 psi, single ram, double ram, annular and rotating head.

Nearest dwelling to proposed location is approximately 1500 feet

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,

EXPIRES 10-28-78

gas is not dedicated

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bruce A. Baker Title Consulting Engineer Date 7/25/78

(This space for State Use)

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 27 1978

CONDITIONS OF APPROVAL, IF ANY:

no allowable will be assigned to the well until all interests have been consolidated