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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 11 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Maddox Energy Corporation

3. Address of Operator
702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207

4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE, SECTION 27 TOWNSHIP 23-S RANGE 28-E NMPM.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Pardue Farms "27"

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3,056' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Progress Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

8-29-78: @ 6440' drilling in lime. Made 65' progress. Mud wt. - 9.0. Vis. - cut brine. PH - 10. Tried to test Hydrill and would not hold. Waited 4 hours on Hydrill parts. At report time, testing Hydrill and looks O.K.

8-30-78: @ 6540' drilling in lime. Made 100' progress. Mud wt. - 9.1. Vis. - cut brine. PH - 10. Drilling 14'/hour.

8-31-78: @ 6868' drilling in sand and shale. Made 328' progress. Mud wt. - 9.1. Vis. - cut brine. PH - 10. Drilling 13'/hour.

9-01-78: @ 7117' drilling in shale. Made 249' progress. Mud wt. - 9.1. Vis. - cut brine. PH - 10. Totco @ 6851' was 1/2 degree. Drilling 13'/hour.

9-02-78: @ 7436' drilling in shale. Made 319' progress. Mud wt. - 9.2. Vis. - cut brine. PH - 10. Drilling 11'/hour.

9-03-78: @ 7694' drilling in lime and sand. Made 258' progress. Mud wt. 9.2. Vis - cut brine. PH - 10. Drilling 11'/hour.

9-04-78: @ 7840' drilling in shale. Made 146' progress. Mud wt. - 9.2. Vis. - cut brine. PH - 10. Drilling 11'/hour.

9-05-78: @ 8095' drilling in lime and shale. Made 255' progress. Mud wt. - 9.2. Vis. - cut brine. PH - 10. Drilling 11'/hour.

9-06-78: @ 8370' drilling in lime and shale. Made 275' progress. Mud wt. - 9.3. Vis. - cut brine. PH - 10. Totco @ 8084' was 2 3/4 degree. Drilling 12'/hour.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins

TITLE Consultant

DATE September 8, 1978

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE SEP 12 1978

CONDITIONS OF APPROVAL, IF ANY