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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 11 1978

O. C. C.

SUNDY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation	8. Farm or Lease Name Pardue Farms "27"
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 23-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3,056' KB	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Progress Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-20-78: @ 3113' drilling in lime and sand. Made 100' progress. Mud wt. - 9.6. Vis. - cut brine. PH - 10.
8-21-78: @ 3583' drilling in lime and sand. Made 470' progress. Mud wt. - 9.1. Vis. - cut brine. PH - 10. Drilling 20'/hour.
8-22-78: @ 4075' drilling in lime and sand. Made 492' progress. Mud wt. - 9.1. Vis. - cut brine. PH - 10. Drilling 21'/hour.
8-23-78: @ 4629' drilling in lime and sand. Made 554' progress. Mud wt. - 9.1. Vis. - cut brine. PH - 10. Totco @ 4214' was 1/4 degree. Totco @ 4520' was 1/2 deg. Drilling 23'/hour.
8-24-78: @ 5037' drilling in lime and sand. Made 408' progress. Mud wt. - 9.0. Vis. - cut back brine. PH - 10. Totco @ 4860' was 1/2 degree. Drilling 13'/hour.
8-25-78: @ 5384' drilling in lime and sand. Made 347' progress. Mud wt. - 8.9. Vis. - cut brine. PH - 10. Totco @ 5166' was 1/4 degree. Drilling 15'/hour.
8-26-78: @ 5760' drilling in lime and sand. Made 376' progress. Mud wt. - 8.9. Vis. - cut brine. PH - 10. Totco @ 5565' was 1/2 degree. Drilling 12-15'/hour.
8-27-78: @ 6100' drilling in lime and sand. Made 340' progress. Mud wt. - 9.0. Vis. - cut brine. PH - 10. Totco @ 5994' was 3/4 degree. Drilling 15-20'/hour.
8-28-78: @ 6375' drilling in lime and shale. Made 275' progress. Mud wt. - 9. Vis. - cut brine. PH - 10. Drilling 11'/hour.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Consultant DATE September 8, 1978
APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE SEP 12 1978
CONDITIONS OF APPROVAL, IF ANY: