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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

SEP 25 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation ✓		8. Farm or Lease Name Pardue Farms "27"
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3,056' KB		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Progress Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-16-78: @ 10,375' in lime. Made 139' progress. Viscosity - cut brine weighing 9.7. PH - 10. Pulling out of hole to log.
- 9-17-78: @ 10,375' in lime. No progress. Totco @ 10,375' was 1/2 degree. Logging and GIH to circulate.
- 9-18-78: @ 10,375' in lime. No progress. Ran 261 joints of 9 5/8", 43.5 and 47.0#/ft., S-95, LT & C casing set at 10,375'.
- 9-19-78: @ 10,375' in lime. No progress. Cemented first stage with 1050 sacks Trinity Lite Wate with 0.5% CFR-2 and 1/4# flocele per sack followed by 300 sacks Class "H" with 0.5% CFR-2. Plug down at 7:00 p.m., 9/18/78. Cement circulated. Cemented second stage through DV Tool at 5820' with 1250 sacks Trinity Lite Wate with 1/4# flocele per sack and 200 sacks Class "H" with 0.5% CFR-2. Plug down at 6:00 a.m., 9/19/78. Cement circulated.
- 9-20-78: @ 10,375' in lime. No progress. Nippling up.
- 9-21-78: @ 10,375' in lime. No progress. Nippling up.
- 9-22-78: @ 10,375' in lime. No progress. Finishing drilling shoe. Mud - 9.1. PH - 10.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Consultant DATE September 22, 1978

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: