

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
**OCT 10 1978**  
**O. C. C.**  
**ARTESIA. OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation	8. Farm or Lease Name Pardue Farms "27"
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat - Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3,056' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Progress Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-16-78: @ 10,375' in lime. Made 139' progress. Viscosity - cut brine. Wt. - 9.7. PH - 10. Pulling out of hole to log.

9-17-78: Ran 261 joints (10,382.49') 9 5/8", 47#/ft. (1,503.63') and 43.50#/ft. (8,878.86'),

9-18-78: S-95, LT & C casing set at 10,375' KB. Halliburton float collar set at 10,332' KB.

9-19-78: Halliburton DV Tool set at 5,812' KB. Cemented first stage with 1,000 sacks Trinity Lite Water with 0.5% CFR-2 and 1/4# flocele per sack and 300 sacks Class "H" cement with 0.5% CFR-2. Plug down at 6:05 p.m., 9/18/78. Opened DV Tool and circulated 8 1/2 hours. Circulated out 25 sacks cement from first stage. Cemented second stage with 1,555 sacks Trinity Lite Water with 0.5% CFR-2 and 1/4# flocele per sack and 200 sacks Class "H" cement with 0.5% CFR-2. Plug down at 5:00 a.m., 9/19/78. Circulated 10 sacks cement to surface. WOC 65 hours.

9-20-78: Drilled 60' cement and DV Tool at 5,812' KB. Halliburton tested casing with 5000# psi

9-21-78: for 1 hour and 15 minutes. Drilled out float collars, cement, guide shoe and formation at 10,397' KB. Halliburton tested casing and formation to 2400# (14#/gallon equivalent mud weight for 30 minutes; no pressure loss).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Consultant DATE October 3, 1978

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 11 1978

CONDITIONS OF APPROVAL, IF ANY: