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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OCT 10 1978

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

O.C.C.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation	8. Farm or Lease Name Pardue Farms "27"
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	9. Well No. 1
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 23-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Wildcat - Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3,056' KB	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Progress Report ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-30-78: @ 11,393' drilling in lime and shale. Made 36' last 24 hours. Totco @ 11,358' was 3/4 degree. Viscosity - 48. Wt. - 12.2. Water loss - 6. PH - 10. Drilling 2'/hour.

10-01-78: @ 11,493' drilling in lime and shale. Made 100' last 24 hours. Viscosity - 43. Wt. - 12.5. Water loss - 7. PH - 10.5. Drilling 4'/hour.

10-02-78: @ 11,583' drilling in lime and shale. Made 90' last 24 hours. Viscosity - 44. Wt. - 12.3. Water loss - 7. PH - 10. Drilling 4'/hour.

10-03-78: @ 11,696' drilling in lime and shale. Made 113' last 24 hours. Viscosity - 38. Wt. - 12.2. Water loss - 8.6. PH - 10. Drilling 4'/hour.

10-04-78: @ 11,734' in shale. Made 38' last 24 hours. Viscosity - 40. Wt. - 12.2. Water loss - 9.2. PH - 10. Bumped crown - presently welding on crown.

10-05-78: @ 11,826' drilling in lime and shale. Made 92' last 24 hours. Viscosity - 41. Wt. - 12. Water loss - 8. PH - 10.5. Drilling 3'/hour.

10-06-78: @ 11,930' in lime and shale. Made 104' last 24 hours. Viscosity - 44. Wt. - 12. Water loss - 7.4. PH - 11. Pulling up off bottom. Have pressure loss of 800#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Consultant DATE October 6, 1978

APPROVED BY D.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 11 1978

CONDITIONS OF APPROVAL, IF ANY: