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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 19 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Maddox Energy Corporation ✓ | | 8. Farm or Lease Name Pardue Farms "27" |
| 3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM. | | 10. Field and Pool, or Wildcat Wildcat - Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3,056' KB | | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Progress Report (Completion)</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-09-78: Moving-in completion equipment.
11-10-78: Rigged up pulling unit.
11-11-78: Tested BOP's to 5,000#. Went in hole with 185 joints of tubing. SDFN.
11-12-78: Tagged top of 4 1/2" liner at 12,008' KB. Drilled 4' of cement off top of liner. Ran tubing down to 12,025' KB. SDFN.
11-13-78: Shut down for Sunday.
11-14-78: Washed down to 12,987' KB. Pressure tested with Halliburton to 3,000 psi for 30 minutes. Held O.K. Displaced 900 plus barrels brine and treated water. SDFN.
11-15-78: Pulled out of hole with tubing. Ran 7" gauge ring and junk basket to 11,990' KB. Found top of 7" liner at 10,100' KB. Ran Gamma Ray Collar log and Bond log from WLTD of 12,966' back to 9,000'. SDFN.
11-16-78: Set Baker 7" retrievable bridge plug at 11,800' KB. Spotted 5 sacks frac sand on plug. Dumped 100# hydromite on sand. SDFN.
11-17-78: Trip in hole with Vann Tool Company's perforating assembly and 2 7/8" tubing. Tested tubing above slips to 9,000 psi. Ran correlation log to check tubing setting depth. Closed well in. SDFN.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|----------------------------------|--------------------------------------|-------------------------|
| SIGNED <u>Patty Robbins</u> | TITLE <u>Agent</u> | DATE <u>12-15-78</u> |
| APPROVED BY <u>W. A. Gassett</u> | TITLE <u>SUPERVISOR, DISTRICT II</u> | DATE <u>DEC 20 1978</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |