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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 19 1978

O. C. C.
LAND OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Maddox Energy Corporation ✓ 3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207 4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3,056' KB 12. County Eddy	7. Unit Agreement Name 8. Farm or Lease Name Pardue Farms "27" 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat - Morrow
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Progress Report (Completion)</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-28-78: Flowed well to pit. FTP - 44 psig. 825 MCF/D. Water sample indicates water to be Atoka formation water. Estimated rate of 1 barrel per hour.
- 11-29-78: SITP - 4800 psig. Opened well to pit at 8:30 a.m. Flowed to pit til 12:30 p.m. while waiting on orders and waiting on Halliburton. Rigged up Halliburton to kill well.
- 11-30-78: SITP - 500 psig. Circulated hole with brine water. Pulled out of hole with tubing. Went in hole with part of tubing and overshot.
- 12-01-78: Circulated and conditioned fluid in hole.
- 12-02-78: Continued in hole to fish guns. Caught perforating guns at 11,785'. Pulled out of hole with overshot and perforating guns. Ran 7" Baker Full Bore Retrievable cementer and 95 stands of 2 7/8" tubing.
- 12-03-78: SITP - 1800 psig. Finished trip in hole with 357 joints 2 7/8" tubing. Set Baker cementer at 11,300'. Squeezed Atoka perforations from 11,664' - 11,688' with 50 sacks Class "H" cement with 6/10% Halid 9. Maximum pressure - 4600 psi. Final squeeze pressure - 4000 psi. Squeeze job completed at 1:15 p.m., 12-2-78. Shut in well and shut down for weekend.
- 12-04-78: Shut down for Sunday.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE 12-18-78

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 20 1978

CONDITIONS OF APPROVAL, IF ANY: