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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

DEC 19 1978

**O. C. C.
ARTESIA, OFFICE**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Maddox Energy Corporation ✓ 3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207 4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Pardue Farms "27" 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat - Morrow 15. Elevation (Show whether DF, RT, GR, etc.) 3,056' KB 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Progress Report (Completion)</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-05-78: Pulled out of hole with tubing and packer. Ran 6 1/8" bit, 4 - 4 3/4" drill collars and 366 joints 2 7/8" tubing. Drilled cement from 11,674' - 11,684'. Circulated hole 1 hour to clean up hole and circulate off gas. Ran 1 joint tubing to 11,717'.
- 12-06-78: Pressured casing and squeeze job to 3200 psi for 10 minutes; 50 psi pressure drop. Ran 2 joints tubing. Drilled out Hydromite plug and cleaned out sand to top of retrievable bridge plug at 11,800'. Reverse circulated on bridge plug for 1 hour. Pulled out of hole with tubing, collars and bit. Ran retrievable tool and 140 stands of tubing in hole.
- 12-07-78: Finished trip in hole to top of bridge plug. Circulated 1 hour on bridge plug. Caught plug and pulled out of hole. Drag spring is broken. Left one piece in hole (1" x 6"). Fishing for parts of RBP.
- 12-08-78: Fishing for RBP parts.
- 12-09-78: Recovered most of RBP parts. Perforated Morrow from 12,904' - 12,914' KB with 2 shots per foot. Pulled out of hole.
- 12-10-78: Ran Baker Loc-Set packer and tubing. Set packer at 12,841'. Dropped bar to break rupture disk at 2:50 p.m. Had weak blow on tubing for 30 minutes and well died.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE 12-18-78

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 20 1978

CONDITIONS OF APPROVAL, IF ANY: