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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 19 1978

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation ✓	8. Farm or Lease Name Pardue Farms "27"
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat - Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3,056' KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Progress Report (Completion) ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-78: No pressure build-up after shut-in overnight. Treated Morrow perforations with 1500 gallons, 7 1/2% MS acid and 1000 standard cubic feet of nitrogen per barrel in five stages with 5 ball sealers between each stage. Flushed with 42 barrels KCL with nitrogen. Maximum treating pressure - 5450. Minimum treating pressure - 4700. 10 min. SIP - 4100. Average injection rate - 4 1/2 BPM. Treatment completed at 10:30 a.m., 12-10-78. Opened well to flow to pit. Began making gas after 30 minutes. Flowed water and gas for 3 hours and died. Ran swab. Fluid level at 8000'. Made 3 additional swab runs. Swabbed down to 10,000'. Recovered an estimated 10 bbls. water.

12-12-78: 15 1/2 hour SITP - 375 psig. SICP - 750 psig. Opened tubing and blew down to a very small flare. Trip out of hole with tubing and packer. Rigged up Schlumberger; set CIBP at 12,840' KB. Capped bridge plug with 40' of cement.

12-13-78: Trip in hole with tubing to 12,685'. Displaced with 810 barrels 10# brine water with corrosion inhibitor. Spotted 150 gallons 10% acetic acid from 12,685' - 12,445'. Trip out of hole with tubing.

12-14-78: Perforated from 12,656' - 12,661'; 12,573' - 12,577'; 12,490' - 12,495' and 12,480' - 12,486' (44 holes). Ran packer with Schlumberger rupture disk and tubing. Set packer at 12,345'. Dropped bar to break rupture disk at 3:40 p.m. Gas to surface at 4:00 p.m. Flowed until 7:15 p.m.; 450 MCF/D.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE 12-18-78

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC 20 1978

CONDITIONS OF APPROVAL, IF ANY: