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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 19 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Maddox Energy Corporation ✓ | 8. Farm or Lease Name Pardue Farms "27" |
| 3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM. | 10. Field and Pool, or Wildcat Wildcat - Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3,056' KB | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| OTHER _____ | | OTHER <u>Progress Report (Completion)</u> <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-15-78: 12 hours SITP - 3500 psig. Opened well to pit for 4 hours and 15 minutes on a 3/4" choke. 450 MCF/D. Treated perforations 12,480' - 12,661' with 2500 gallons MS acid and 1000 standard cubic feet of nitrogen per barrel plus 45 ball sealers. Maximum treating pressure - 6000 psi. Minimum treating pressure - 4900 psi. Average treating pressure - 5000 psi. ISDP - 4300 psi. 10 minute SIP - 3900 psi. Average injection rate - 5.8 BPM. Load to recover - 104 barrels. Opened well to flow back load at 3:10 p.m., 12-14-78. Gas to surface with load water at 4:00 p.m. Flowed to pit overnight. At 7:00 a.m., 12-15-78; 62 psig on a 3/4" choke. 1090 MCF/D. Light water spray.
- 12-16-78: Flowed to pit for 5 hours with 59 psig on a 3/4" choke. Rate of 1046 MCF/D. Light spray of acid water. Shut in at 12:00 noon, 12-15-78 for pressure build-up. Rigged down unit and moved to Pardue Farms "26" #1.
- 12-17-78: 19 1/2 hours SITP - 3860 psig. Flowed well to pit for 8 hours. 1032 MCF/D. Very light water spray.
- 12-18-78: 16 hours SITP - 3775 psig. Flowed well to pit for 8 hours with 57 psig on a 3/4" choke. Rate of 1018 MCF/D. Very light water spray.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE 12-18-78

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC 20 1978

CONDITIONS OF APPROVAL, IF ANY: