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U.S.G.5,		.	<u> </u>	
LAND OFFICE			l	
THANSPORTER	OIL GAS	1		
OPERATOR				
			1	

## NEW MEXICO OIL CONSCRVATION COM REQUEST FOR ALLOWABLE AHD

JION

Birm C-104 Supergedes Old C-101 and C-1 Effective 1-1-65

	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS / G						
	THANSPORTER GAS	la.	EIVED				
_	OPERATOR /	JAI	N 1 5 1979				
E.	Operator						
	Maddox Energy Corporati		OF FIRE				
	702 Vantage Tower, 2525	Stemmons Expressway, Da	llas, Texas 75207	lain)			
	Reason(s) for filing (Check proper box,	Change in Transporter of		•			
	Recompletion	Oil Dry Go	F-5				
	Change in Ownership	Casinghead Gas Conder	13016				
	If change of ownership give name and address of previous owner			<u> </u>			
I,	DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including Fe	ormation Kind	i of Lease	Lease No.		
	Pardue Farms "27" 1 Wildcat - Mc			e, Federal or Fee FEE			
	Location	No. ath	. 000	eet From The <u>East</u>			
	Unit Letter H : 198	BO Feet From The North Lin					
	Line of Section 27 Tov	waship 23-S Range	28-Е , имри, Е	Iddy	County		
•	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	the second ship form is t	to be centl		
•	Name of Authorized Transporter of Oil	or Concensule MA	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001				
	The Permian Corporation	or Dry Gas XX	Address (Give address to wh	s to which approved copy of this form is to be sent)			
	El Paso Natural Gas Con	mpany	P. O. Box 1492, E	1 Paso, Texas 79978	1.19		
	If well produces off or liquida, give location of tanks.	Unit Sec. Twp. Rge. H 27 23-S 28-E	No Ves	Approximately 1-1	<del>  5 - 79 -</del>		
		th that from any other lease or pool,	give commingling order num	ber:			
<i>.</i> ".	COMPLETION DATA	Oll Well Ges Well	New Well Workover D		stv. Diff. Rest		
	Designate Type of Completic		XX	P.B.T.D.	<u></u>		
	Date Spudded	Date Compl. Ready to Prod.	13,100' KB	12,800' KB			
	7-30-78 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depts			
	3056' KB; 3035.3' GL	Morrow	12,480' KB	12,342' KB Depth Casing Shoe			
	Perforations 12,480-86'; 12,490-95'; 12,573-77'; 12,656-61'; 12,994-14', 11,664-88' 13,100' KB						
		TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEN	ZENT		
	HOLE SIZE	CASING & TUBING SIZE	OET TH SET				
	SEE ATTACHED SHEET.						
٠.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of	flood oil and must be equal to cri	exceed top allo		
	OIL WELL   Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)			
		T have Describe	Casing Pressure	Choke Size			
	Length of Test	Tubing Pressure					
	Actual Pred. During Tost	Oil-Bbla.	Water-Bble.	Gas-MCF			
	GAS WELL		15.1.0	Gravity of Condensate			
	Actual Fred. Tool-MCF/D	Length of Test	Epla. Condensote/MMCF				
	Teating Niethod (pitol, back pr.)	Tubing Prosessio (Shub-in)	Cosing Pressure (Shut-in)	Choke Size 3/4"			
	Back Pressure	110 psig	0 00 000	ISERVATION COMMISSIO	 N		
Ξ.	CERTIFICATE OF COMPLIAN	CE		JAN 1 8 1979	. 19		
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is time and complete to the best of my knowledge and belief.		APPROVED 10 A Gresset					
			PERVISOR, DISTRICT II				
O++ PN-			TITLE		<del></del>		
			11	filed in compliance with RUL:	i, 1 er di speni		
Tarry Northers		If this is a request for allowable for a newly didle ter despend well, this form must be accompanied by a tabulation of the deviati					

(Tule)

(Date)

1-11-79

toute taken on the well in accommon with HULL 111.

All sections of this form must be filled out completely for allow on now and recompleted valle.

Fill out only Excitons I. B. HI, and V' for change of again well name or number, or transporter, or other such change of condition