

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

C. L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED

JUN 18 1979

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Pardue Farms "27"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL OR TO AIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. C.
ARTESIA, OFFICE

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
MADDOX ENERGY CORPORATION ✓

3. Address of Operator
Permian Bldg., Suite 511, Midland, Texas 79701

4. Location of Well

UNIT LETTER H 1980 FEET FROM THE North LINE A. 990 FEET FROM

THE East LINE, SECTION 27 TOWNSHIP 23-S RANGE 28-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3056' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING O.W.S. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CIBP above Morrow perforations (12,480' to 12,661' KB) at 12,400' KB and cap with 25' of cement.
2. Set CIBP above Atoka perforations (11,664' to 11,688' KB) at 11,600' and cap with 25' of cement.
3. Run Baker Log. Set packer on 2 7/8", N-80 tubing and set at ±11,250' KB.
4. Perforate ~~set~~ ^{Atoka} zone through tubing from 11,436' to 11,442' KB.
5. Treat with 1000 gallons 15% HCl acid with 1000 SCF N₂/bbl.

Estimated starting date for this work is July 9, 1979.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Baker TITLE Operations Manager DATE June 14, 1979

APPROVED BY W.A. Gussett TITLE SUPERVISOR, DISTRICT II DATE OCT 20 1980

CONDITIONS OF APPROVAL, IF ANY: