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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 14 1980

O. C. O.
ARTESIA, OFFICE

30-015-22638

Form C-101
Revised 1-1-85

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well	DRILL ☐ DEEPEN ☐ PLUG BACK ☒
OIL WELL ☒	GAS WELL ☐ OTHER ☐
2. Name of Operator	
Maddox Energy Corporation ✓	
3. Address of Operator	
Suite 906 Blanks Building, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER	H
LOCATED	1980
FEET FROM THE	north
LINE	
AND	990
FEET FROM THE	east
LINE OF SEC.	27
TWP.	23-S
RCP.	28-E
NEPM	
5. Depth of Well	
7,000	
6. Formation	
Bone Spring	
7. Unit Agreement Name	
W/O Unit	
8. Farm or Lease Name	
Pardue Farms 27	
9. Well No.	
1	
10. Field and Loc. or Well	
Eddy UND Morrow (Gas)	
11. County	
Eddy	
12. Elevation (Same whether DE, RT, etc.)	
3035 GL	
13. Kind & Status Plug, Bond	
Active	
14. Drilling Contractor	
Mack Chase, Inc.	
15. Approx. Date Work will start	
11/12/80	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	20"	94	403	250	
	13 7/8"	61	3015	2000	
	9 5/8"	43.5+47	10375	3055	
	7" liner		10086-12275	500	
	4 1/2" liner		12002-13100	130	

Since the Upper Atoka was non-productive, it is proposed to plug back and test the Bone Spring formation. We will set cast iron bridge plug at approximately 11,375', pick up 2 7/8" tubing and spot 35' cement on bridge plug. Also spot 100' plug (50' in and 50' out of 7" liner top at 10,086') and 100' plug from 7000-7100'. Perforate 9 5/8" casing approximately 6240-6600' after spotting 5,000 gal. acid. Displace acid containing nitrogen and flow back.

Noted 11/12/80
JD & Morrow
W/Don P+H
2:00 PM
11/12/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Andrew B. Cary Title Operations Manager Date 11/12/80

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 17 1980

CONDITIONS OF APPROVAL, IF ANY:

MADDOX ENERGY CORP.

PANHANDLE 27

07

23 SOUTH

01 EAST

FLY

NO IN

SEA

EAST

Lower Spring

S. Culebra Bluff Bone Spring 80

Consolidation of interests in the subject well by a leasehold which contains the plat...

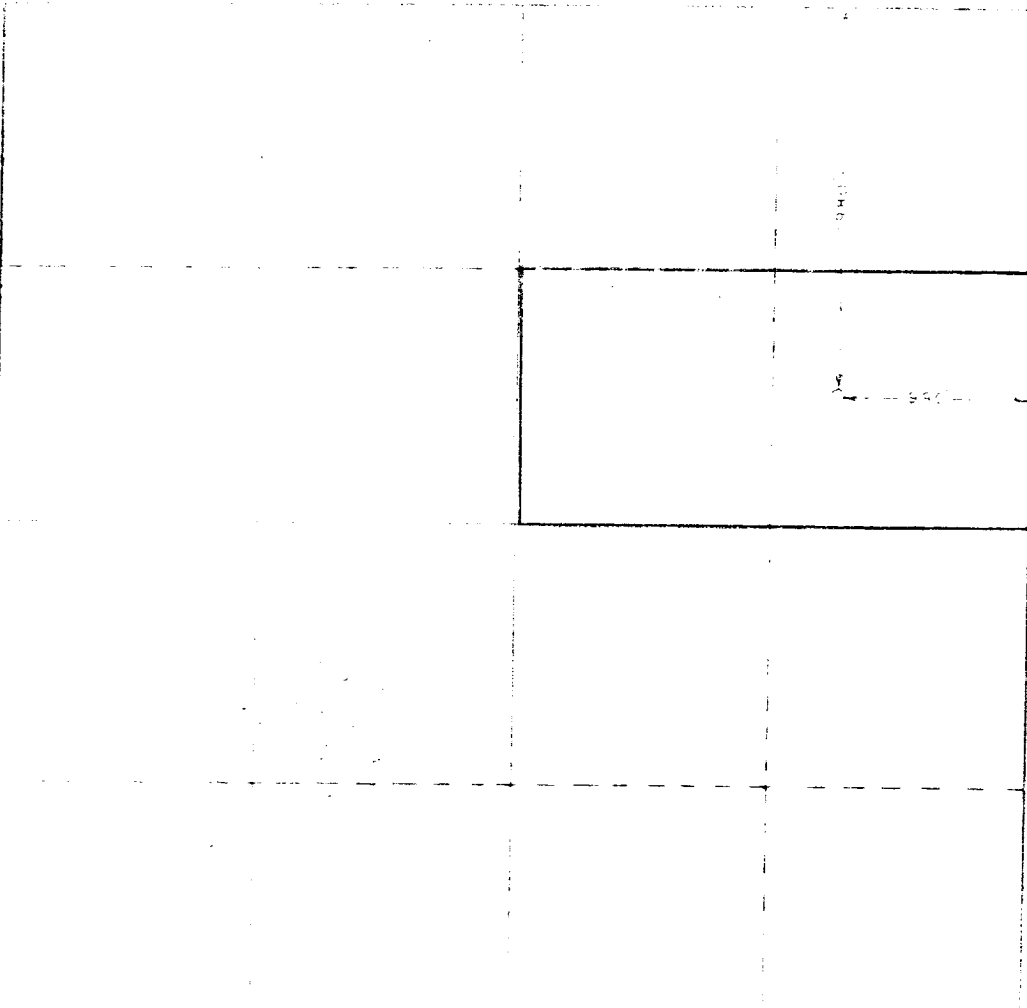
Consolidation of interests in the well, either by a leasehold or otherwise, shall be...

Consolidation of different ownership interests in the well, have been approved by the...

X Yes [] No If answer is "yes," type of consolidation Operating Agreement

If answer is "no," list the owners and tract descriptions which have actually been consolidated (if so necessary, this form of necessary.)

No other well will be assigned to the well until all interests have been consolidated (by communization, unitization, lease pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I, the undersigned, being duly sworn, depose and say that the foregoing is a true and correct copy of the original as the same appears to me, and I am a duly qualified and competent person to depose and say so.

Quilbra B. Carr

Operations Manager

Maddox Energy Corp.

11/12/80

I hereby certify that the well shown on this plot was plotted in accordance with the notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Notary Public
State of Texas
My Comm. Expires 12/31/81