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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

DEC 3 1980

O. C. D.
ARTESIA, OFFICE

Operator Maddox Energy Corporation	
Address Suite 906, Blanks Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	CASINGHEAD GAS MUST NOT
Recompletion <input checked="" type="checkbox"/>	FLARED AFTER 2-1-81
Change In Ownership <input type="checkbox"/>	UNLESS AN EXCEPTION TO Rule 306
	IS OBTAINED
	1-7-81

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pardue Farms 27	Well No. 1	Pool Name, Including Formation S. Culebra Bluff, Bone Spring	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H ; 1980 Feet From The north Line and 990 Feet From The east Line of Section 27 Township 23-S Range 28-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 27	Twp. 23-S	Pge. 28-E	Is gas actually connected? No Yes	When 1-7-81

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
	X			X		X		X
Date Spudded 7/30/78	Date Compl. Ready to Prod. 11/25/80	Total Depth 13,100' KB	P.B.T.D. 6964'					
Elevations (DF, RKB, RT, GR, etc.) 3035 GL	Name of Producing Formation Bone Spring	Top Oil/Gas Pay 6274'	Tubing Depth 6082'					
Perforations 6274-6588'	Depth Casing Shoe 13,100 KB							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	403'	750
17"	13 3/8"	3015'	4000
12 1/4"	9 5/8"	10375'	3055
	2 7/8"	6082'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/23/80	Date of Test 10/25/80	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 400#	Casing Pressure 0	Choke Size 20/64"
Actual Prod. During Test	Oil - Bbls. 85	Water - Bbls. 50	Gas - MCF 100 Est.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Guaranteed
(Signature)

Operations Manager
(Title)

12/1/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 4 1980

BY W. A. Sasser
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.