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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised Report to show additional logs.

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Form O-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	MAY 8 1981
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	O. C. D.

2. Name of Operator
Maddox Energy Corporation ✓

3. Address of Operator
Suite 906, Blanks Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER H LOCATED 1980 FEET FROM THE north LINE AND 990 FEET FROM

THE east LINE OF SEC. 27 TWP. 23S RGE. 28E

15. Date Spudded 7/30/78	16. Date T.D. Reached 10/24/78	17. Date Compl. (Ready to Prod.) 4/1/81	18. Elevations (D.F., RKB, RT, GR, etc.) 3035' GL	19. Elev. Casinghead 3034'
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20. Total Depth 13,100	21. Plug Back T.D. 8,000	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	24. Cable Tools
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24. Producing Interval(s), at this completion - Top, bottom, Name

7036
6274-6974' Bone Spring

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

GR Correlation Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	403 KB	26"	750 Sx	None
13 3/8"	61#	3015 KB	17"	4000 Sx	None
9 5/8"	43.5# & 47#	10375 KB	12 1/4"	3055 Sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number) New Pfs: 99 shots

.42" @ 6588-94, 6598-6605, 6608-09, 6612-16, 6624-29, 6632-36, 6656-59, 6672-74, 6678-83, 6695-98, 6722-23, 6732-38, 6782-87, 6778-80, 6792-94, 6904-06, 6909-12, 6914-18, 6928-32, 6938-40, 6942-44, 6946-48, 6951-52, 6954-56,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6588-7036	4450 gal acid followed by 60000 gal Versagel & CO ₂ & 250000# 20/40 sand.

33. 6961-65, 6974-76, 6982-84. 79 holes: 6988-90, 6992-94, 6998-7000, 7014-16 & 7035-36'

Date First Production 3/22/81	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut in
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Date of Test 3/22/81	Hours Tested 24	Choke Size 7/64	Prod'n. Per Test Period →	Oil - Bbl. 275	Gas - MCF 250	Water - Bbl. 32	Gas - Oil Ratio 909
Flow Tubing Press. 400	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - BBL 275	Gas - MCF 250	Water - Bbl. 32	Oil Gravity - API (Corr.) 42°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - El Paso Natural Gas

Test Witnessed By

35. List of Attachments

C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Guadalupe C. Carr TITLE Operations Manager DATE May 7, 1981