

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

MAY 8 1981

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation /	8. Farm or Lease Name Pardue Farms 27
3. Address of Operator Suite 906, Blanks Building, Midland, Texas 79701	9. Well No. 1
4. Location of well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>S. Culebra Bluff</u> <u>Unit, Bone Spring</u>
11. Elevation (Show whether DF, RT, GR, etc.) 3035' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐OTHER ☐REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/15/81 Moved in and rigged up pulling unit. Loaded hole w/78 bbl 10# 2% KCl brine. Removed head, installed BOP's, Unseated packer and shut down.

3/17/81 Pulled 2 7/8" tubing and 9 5/8" packer. Ran PFC log and perforated 9 5/8" casing w/.42" holes from 6588' to 6974' (99 shots).

3/19/81 Spotted 1450 gal. 15% NE acid across perms, set packer and broke formation w/36 bbl KCl brine water.

3/20/81 Swabbed 8 hours, recovered 100 BLW.

3/22/81 Fraced w/60,000 gal Versagel and CO<sub>2</sub> and 250,000# 20/40# sand and 166 ball sealers. Max. pressure 6500#, Average pressure 5800#. Avg. rate 25 BPM. Opened and flowed to pit. Recovered all load water. Switched to tank and flowed 24 hours on 7/64" choke. TP 400#. Flowed 275 BO, 32 BW and gas rate 250 MCFFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guadalupe D. Cany TITLE Operations Manager DATE May 7, 1981

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 12 1981

CONDITIONS OF APPROVAL, IF ANY: