

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-55

Company		Pool		County		City								
Parker & Parsley Petroleum Company		S. Culebra Bluff Bone Spring, South		Eddy										
Address		Type of Test - (X)		Scheduled		Completion								
P.O. Box 3178, Midland, TX 79702						Special ☒								
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BB	
		U	S	T						R	WATER OBLS.	GRAV. OIL		OIL OBLS.
Pardue Farms 26, Btry 3	3	F	26	23S	28E	12-14-86	P	0	24	65	44.5	14	35	2500:1 12000
✓ Pardue Farms 27, Btry 1	1	H	27	23S	28E	12-18-86	P	15	24	45	42.0	37 50	600	12 JO:
Pardue Farms 27, Btry 1	4	P	27	23S	28E	12-12-86	P	1	24	28	45.0	25	100	4,000:1

Test - High G.O.P.
27 Btry

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No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volume must be reported in MCM measured at a pressure base of 15.035 psia and a temperature of 60° F. Specific gravity base will be 0.66.

Report casing pressure in lieu of tubing pressure or any well producing through casing.

Well original and one copy of this report to the District Office of the New Mexico Oil Conservation Commission in accordance with Rule 141 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


 Henry Conrad
 (Signature) Sherry Conrad
 Production Analyst