

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

NOV 21 1991

O. C. D.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Parker & Parsley Development Company ✓		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3178, Midland, Texas 79702-3178		7. Lease Name or Unit Agreement Name Pardue Farms 27
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well No. 1
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3035 GL		9. Pool name or Wildcat East Loving (Delaware)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Plug Back ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Randy R. Johnson TITLE Sr. Operations Engineer DATE 11/19/91  
TYPE OR PRINT NAME Randy R. Johnson TELEPHONE NO. 915-683-4768

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS DATE DEC 2 1991  
APPROVED BY SUPERVISOR DISTRICT II TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY:

PARKER & PARSLEY PETRO. CO.  
DAILY OPERATIONS REPORT

(10/15/91 THRU 12/31/99)  
PERMIAN BASIN WEST DISTRICT

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WELL: PARDUE FARMS "27" #1 (W/O)  
PROJECT: PPDC 93.9%

STATE: NM  
COUNTY: EDDY

PBTD: 6,260

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10/15/91      Open well up on slight vacuum. RU to swb. Swb'd 65 BLW  
w/sd. Swb hung up. Released pkr & tag'd up on sd @ 6075'  
(185' in csg). POOH w/pkr. PU RIH w/8-1/2" bit & 9  
stds 2-7/8" tbg. TLTR 1329 bbls. SDFN.      AFE #182025  
DC: \$1,200      CTD: \$76,400

10/16/91      RIH w/8-1/2" bit, sub & 2-7/8" tbg. Tag'd up on sd @  
6015'. Took 400 BPW to break circ, drl 15' sd in 4 hrs  
(very hard). POOH w/bit. SDFN.      AFE #182025  
DC: \$4,200      CTD: \$80,600

10/17/91      RIH w/8-5/8" bit, 10 - 4-1/2" DC's & 2-7/8" tbg. Tag'd  
up on sd @ 6000'. Took 400 BPW to break circ, drl 30'  
sd w/no sd returns, reverse circ. POOH & SDFN.  
DC: \$4,000      CTD: \$84,600      AFE #182025

10/18/91      RIH w/Versa Tool & Co. Sd f/6120' - 6260' (140' sd) to new  
PBTD. POOH LD tools. PU w/9-5/8" pkr & RIH w/3 stds  
2-7/8" tbg. SDFN.      AFE #182025  
DC: \$3,200      CTD: \$87,800

10/19/91      RIH w/pkr & set @ 6006'. RU to swb. Swb'd 20 BLW in  
5 runs, FL @ 3000' FS. TLTR 1309 bbls.      AFE #182025  
DC: \$1,000      CTD: \$88,800

10/20/91      SDFN.      AFE #182025

10/21/91      Swb'd 115 BLW in 8 hrs, FL @ 3200' FS. Had sd in swb cups.  
Released pkr & tag'd up @ 6215' (45' sd). POOH w/tbg &  
pkr. SDFN.  
DC: \$1,500      CTD: \$90,300

10/22/91      RIH w/Versa Tools & Co. 45' sd to 6260' (PBTD). POOH  
w/tools & RIH w/9-5/8" pkr & Versa tools. Set pkr @  
6006'. Surge form. for 4 hrs, recovering 45 BLW. SDFN.  
TLTR 1264 bbls.      AFE #182025  
DC: \$3,000      CTD: \$93,300

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PROJECT: PPDC 93.9%

STATE: NM  
COUNTY: EDDY

PBTD: 6,260

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10/23/91      Surged form. using Versa Tools for 5 hrs recovering 90 BLW  
w/no sd. Released pkr @ 6006' & tagged PBTD @ 6260', no  
fill. POOH w/tools. RIH w/1 jt 2-7/8" tbg w/BP, 3'-2-7/8"  
perf sub, SN, 8 jts 2-7/8" tbg, 9-5/8" TAC w/40,000# shear,  
186 jts 2-7/8" tbg. BP @ 6163', SN @ 6128' & TAC @ 5878'  
w/14,000# tension. SDFN. TLTR 1174 bbls.  
DC: \$3,000      CTD: \$96,300

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10/24/91      RIH w/2' X 1-1/2" X 20' pmp, 2'-1" sub, 2-7/8" roller RG,  
10'-7/8" sub, 2-7/8" roller RG, 10'-7/8" sub, 2-7/8"  
roller RG, 2'-7/8" sub, 20'-1" sub, 173 - 3/4", 50 - 7/8",  
8'-7/8" sub, 6'-7/8" sub & PR. Put on pmp @ 11:00 a.m.  
POB 17 hrs, 121 BLW. TLTR 1053 bbls.  
DC: \$2000      CTD: \$98,300

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10/25/91      POB 24 HRS, 156 BLW. TLTR 897 bbls.

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10/26/91      POB 24 HRS, 172 BLW. TLTR 725 bbls.

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10/27/91      POB 24 HRS, 170 BLW. TLTR 555 bbls.

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10/28/91      POB 24 HRS, 165 BLW. TLTR 390 bbls.

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10/29/91      POB 24 HRS, 168 BLW. TLTR 222 bbls.

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10/30/91      POB 24 HRS, 156 BLW. Corrected TLTR 1151 bbls.

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10/31/91      POB 24 HRS, 148 BLW. Csg press 30 psi; gas chart indicates  
sales. Corrected TLTR 1750 bbls.

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11/01/91      POB 24 HRS, 150 BLW & 35 MCF. TLTR 1600 bbls.

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11/02/91      POB 24 HRS, 157 BLW & 35 MCF. TLTR 1443 bbls.

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11/03/91      POB 24 HRS, 160 BLW & 40 MCF. TLTR 1290 bbls.

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11/04/91      POB 24 HRS, 147 BLW & 45 MCF. TLTR 1143 bbls.

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11/05/91      POB 24 HRS, 134 BLW w/RAINBOW & 45 MCF. TLTR 1009 bbls.

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WELL: PARDUE FARMS "27" #1 (W/O)      STATE: NM      PBTB: 6,260
PROJECT: PPDC 93.9%                   COUNTY: EDDY
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11/06/91      POB 24 HRS, 145 BLW & 45 MCF.  TLTR 864 bbls.
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11/07/91      POB 24 HRS, 136 BLW & 50 MCF.  TLTR 728 bbls.
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11/08/91      POB 24 HRS, 140 BLW & 50 MCF.  TLTR 588 bbls.
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11/09/91      POB 24 HRS, 140 BLW & 45 MCF.  TLTR 448 bbls.
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11/10/91      POB 24 HRS, 127 BLW & 45 MCF.  TLTR 321 bbls.
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11/11/91      POB 24 HRS, 162 BLW w/ TRACE OIL & 50 MCF.  TLTR 159 bbls.
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11/12/91      POB 24 HRS, 3 BO, 149 BLW & 49 MCF.  TLTR 10 bbls.
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11/13/91      POB 24 HRS, 5 BO, 111 BW & 51 MCF.
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11/14/91      POB 24 HRS, 6 BO, 131 BW & 50 MCF.
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11/15/91      POB 24 HRS, 10 BO, 148 BW & 53 MCF.
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11/16/91      POB 24 HRS, 13 BO, 132 BW & 55 MCF.
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11/17/91      POB 24 HRS, 12 BO, 131 BW & 56 MCF.
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11/18/91      POB 24 HRS, 13 BO, 149 BW & 62 MCF.
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