

Submit to Appropriate District Office
 State Leases - 6 copies
 Fee Leases - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89
*clsr
 Blm
 B/M*

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088
RECEIVED

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

DEC 23 1991

WELL API NO. _____

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No. _____

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER ARTESIA OFFICE

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 Pardue Farms 27

2. Name of Operator
 Parker & Parsley Development Company ✓

8. Well No.
 1

3. Address of Operator
 P.O. Box 3178, Midland, Texas 79702-3178

9. Pool name or Wildcat
 East Loving Delaware

4. Well Location
 Unit Letter H : 1980 Feet From The North Line and 990 Feet From The East Line
 Section 27 Township 23S Range 28E NMPM Eddy County

10. Date Spudded _____ 11. Date T.D. Reached _____ 12. Date Compl. (Ready to Prod.) 10/24/91

13. Elevations (DF & RKB, RT, GR, etc.) 3035 GR 14. Elev. Casinghead GR

15. Total Depth 13,100 16. Plug Back T.D. 6260 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
6058' - 6255' 20. Was Directional Survey Made _____

21. Type Electric and Other Logs Run
CBL 22. Was Well Cored _____

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	403'	26"	750 sx	None
13-3/8"	61#	3015'	17"	4000 sx	None
9-5/8"	43.5# & 47#	10375'	12-1/4"	3055 sx	None

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8</u>	<u>6163</u>	

26. Perforation record (interval, size, and number)
6058', 66, 74, 6126, 30, 64, 75, 85, 6219, 46, 50, 6255' (12 holes w/ .5" entry)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>6058' - 6255'</u>	<u>54,000 gals GWX-9 & 135,770 # 20-40 sd</u>

28. **PRODUCTION**

Date First Production 10/25/91 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping 2"X1 1/2"X20' Well Status (*Prod. or Shut-in*) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>11/25/91</u>	<u>24</u>			<u>13</u>	<u>62</u>	<u>149</u>	<u>4769</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						<u>40.0</u>

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold to ElPaso Natural Gas Company Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Mike Reeves Title District Manager Date 12/17/91