

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

DEC 23 1991

Form C-105
Revised 1-1-89

WELL API NO. _____

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No. _____

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ARTESIA OFFICE

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Parker & Parsley Development Company ✓

3. Address of Operator
P.O. Box 3178, Midland, Texas 79702-3178

4. Well Location
Unit Letter H: 1980 Feet From The North Line and 990 Feet From The East Line
Section 27 Township 23S Range 28E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Pardue Farms 27

8. Well No.
1

9. Pool name or Wildcat
East Loving Delaware

10. Date Spudded _____ 11. Date T.D. Reached _____ 12. Date Compl. (Ready to Prod.) 10/24/91 13. Elevations (DF & RKB, RT, GR, etc.) 3035 GR 14. Elev. Casinghead GR

15. Total Depth 13,100 16. Plug Back T.D. 6260 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
6058' - 6255'

20. Was Directional Survey Made _____

21. Type Electric and Other Logs Run
CBL

22. Was Well Cored _____

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	403'	26"	750 sx	None
13-3/8"	61#	3015'	17"	4000 sx	None
9-5/8"	43.5# & 47#	10375'	12-1/4"	3055 sx	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8</u>	<u>6163</u>	

26. Perforation record (interval, size, and number)
6058', 66, 74, 6126, 30, 64, 75, 85, 6219, 46, 50, 6255' (12 holes w/ .5" entry)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 6058' - 6255' AMOUNT AND KIND MATERIAL USED 54,000 gals GWX-9 & 135,770 # 20-40 sd

PRODUCTION

28. Date First Production 10/25/91 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2"X1 1/2"X20' Well Status (Prod. or Shut-in) Producing

Date of Test 11/25/91 Hours Tested 24 Choke Size _____ Prod'n For Test Period _____ Oil - Bbl. 13 Gas - MCF 62 Water - Bbl. 149 Gas - Oil Ratio 4769

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API - (Corr.) 40.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to El Paso Natural Gas Company Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mike Reeves Printed Name Mike Reeves Title District Manager Date 12/17/91