Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED See Instructi

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JAN - 6 1991

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA OFFICE
TO TRANSPORT OIL AND MATURE.

,						S	MI NI		
Parker & Parsley De	velopment Co	mpany				Well A	F1 140.		
ddress									
P.O. Box 3178, Midl	and, Texas	79702	2		(D)				
eason(s) for Filing (Check proper box)	Change	in Transpo	eter of	U Oth	t (Please explai	R)			
ecompletion	Oil C	Dry Ga	F-1						
	Casinghead Gas	Conden	_						
hange in Operator	Cangress Cas	_ Concen							
change of operator give name d address of previous operator									
. DESCRIPTION OF WELL	AND LEASE						· · · · · · · · · · · · · · · · · · ·		
ease Name	Well No		-	g Formation			f Lease Federal of Fee		ase No.
Pardue Farms 27	11	Eas	t Lovin	g Delawa	ire	State,	receiu e rec	<u> </u>	
ocation	1000				000			East	
Unit Letter H	_ :1980	Feet Fr	om The $\frac{1}{2}$	Orth Lin	and990	Fe	et From The	East	Line
27	. ၁၁୯		28E	NTI.	ΛPM.	Eddy			County
Section 27 Townsh	i p 23S	Range	ZOE	, rur	arm,	Даау			County
I. DESIGNATION OF TRAN	NSPORTER OF	OIL AN	D NATUI	RAL GAS					
lame of Authorized Transporter of Oil	or Conc			Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	nt)
Scurlock Permian Co	rporation			P.O. B	ox 4648,	Houston	ı, TX.	77210	
lame of Authorized Transporter of Casir		or Dry	Gas	1	e address to wh				nt)
El Paso Natural Gas					ox 1492,			79978	
well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actuali	y connected?	When		1	
ve location of tanks.	Н 27	23S	28E	yes			10/24/9	1	
this production is commingled with that	from any other lease	or pool, giv	e commingi	ing order num	xer:				
V. COMPLETION DATA	Oil W	ا الم	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion			OLS OII			}	X		X
ate Spudded	Date Compl. Ready	to Prod.		Total Depth		<u> </u>	P.B.T.D.	•	
	10/14/	91			3,100'		6	260'	
levations (DF, RKB, RT, GR, etc.)	Name of Producing			Top Oil/Gas Pay			Tubing Depth		
3035 GR	Brushy Canyon			6058'			6163'		
		uyon		6058	<u> </u>				
			75', 85				Depth Casin		
erforations 6058, 66, 74.	, 6126', 30, , 6255' (.5"	64', entry)	5',					
	, 6126', 30, , 6255' (.5" TUBIN	64', entry G, CAS I) NG AND	5',	NG RECOR	D	Depth Casin	ng Shoe	
6058', 66, 74, 6219', 46, 50.	, 6126', 30, , 6255' (.5" TUBIN CASING &	64', entry G, CAS I) NG AND	CEMENTI	NG RECOR DEPTH SET	D	Depth Casin	s Shoe	
6058', 66, 74, 6219', 46, 50, HOLE SIZE	, 6126', 30, , 6255' (.5" TUBIN CASING &	64', entry G, CASE TUBING) NG AND	CEMENTI	NG RECOR DEPTH SET	D	Depth Casin	SACKS CEM	
6058', 66, 74, 6219', 46, 50, HOLE SIZE	, 6126', 30, , 6255' (.5" TUBIN CASING & 20"	64', entry G, CASI TUBING S) NG AND	CEMENTI 4 30	NG RECOR DEPTH SET 03' 15'	D	Depth Casin	SACKS CEM 750 sx 4000 sx	
6058', 66, 74, 6219', 46, 50, HOLE SIZE	, 6126', 30, , 6255' (.5" TUBIN CASING &	64', entry G, CASI TUBING S) NG AND	CEMENTI 4 30	NG RECOR DEPTH SET	D	Depth Casin	SACKS CEM	
HOLE SIZE 26" 17" 12-1/4"	, 6126', 30, , 6255' (.5" TUBIN CASING & 20" 13-3/ 9-5/	entry G, CASI TUBING:	NG AND	CEMENTI 4 30	NG RECOR DEPTH SET 03' 15'	D	Depth Casin	SACKS CEM 750 sx 4000 sx	
HOLE SIZE 26" 17" 12-1/4" TEST DATA AND REQUE	, 6126', 30, , 6255' (.5" TUBIN CASING & 20" 13-3/ 9-5/	entry G, CASI TUBING: 8") NG AND SIZE	CEMENTI 4 30 103	NG RECOR DEPTH SET 03' 15' 75'		Depth Casin	SACKS CEM 750 sx 4000 sx 3055 sx	ors.)
HOLE SIZE 26" 17" 12-1/4" TEST DATA AND REQUE	13-3/ CASING & 20" 13-3/ 25T FOR ALLOV recovery of total volume	entry G, CASI TUBING: 8") NG AND SIZE	CEMENTI 4 30 103	NG RECOR DEPTH SET 03' 15' 75'	owable for the	Depth Casin	SACKS CEM 750 sx 4000 sx 3055 sx	rs) TID-,
HOLE SIZE 26" 17" 12-1/4" 7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank	1, 6126', 30, 6255' (.5" TUBING CASING & 20" 13-3/ 9-5/ CST FOR ALLOW recovery of total volume Date of Test	64', entry G, CASE TUBING: 8" 8" WABLE me of load) NG AND SIZE	CEMENTI 4 30 103	NG RECOR DEPTH SET 03' 15' 75'	owable for the	Depth Casin	SACKS CEM 750 sx 4000 sx 3055 sx	rs) TID
HOLE SIZE 26" 17" 12-1/4" 7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank 11/12/91	1, 6126', 30, 6255' (.5" TUBING CASING & 20" 13-3/ 9-5/ CST FOR ALLOW recovery of total volume Date of Test	entry G, CASI TUBING: 8") NG AND SIZE	CEMENTI 4 30 103	NG RECOR DEPTH SET 03' 15' 75' exceed top alloethod (Flow, purp	owable for the	Depth Casin	SACKS CEM 750 sx 4000 sx 3055 sx	rs) TID-,
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## 6058', 66, 74, 6219', 46, 50, 50, 6219', 46, 50, 6219', 46, 50, 6219', 46, 50, 6219', 46, 50, 6219', 46, 50, 6219', 46, 50,	13-3/ ST FOR ALLOV recovery of total volume to Test 11/	64', entry G, CASE TUBING: 8" 8" WABLE me of load) NG AND SIZE	CEMENTI 4 30 103 be equal to or	NG RECOR DEPTH SET 03' 15' 75' r exceed top alloethod (Flow, pure Pump	owable for the	Depth Casin	SACKS CEM 750 sx 4000 sx 3055 sx for full 24 hor	rs) TID
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INSTRUCTIONS: This form is to be filed in compliance with Ru

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.