

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

SEP 24 1991

API NO. (assigned by OCD on New Wells)	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Pardue Farms 26 Btry 2	
8. Well No. 2	
9. Pool name or Wildcat S. Culebra Bluff Und. Bone Springs	
10. Proposed Depth 6300'	
11. Formation Brushy Canyon	
12. Rotary or C.T. W/O Unit	
13. Elevations (Show whether DF, RT, GR, etc.) 3022.5 GR	
14. Kind & Status Plug. Bond Blanket Bond	
15. Drilling Contractor N/A	
16. Approx. Date Work will start ASAP	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>	
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Parker & Parsley Development Co. ✓	
3. Address of Operator P.O. Box 3178, Midland, Texas 79702-3178	
4. Well Location Unit Letter <u>D</u> : <u>760</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	

10. Proposed Depth 6300'	
11. Formation Brushy Canyon	
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16. Approx. Date Work will start ASAP	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

It is proposed to plug back the Bone Springs and recomplete the East Loving (Delaware) Brushy Canyon.

- 1) Set CIBP @ 6300' ^{W/ 35' cement cap} to plug back Bone Springs perms 6406'-6676' (181 holes).
- 2) Run CBL and perf Brushy Canyon f/ 6016' - 6232' (15 holes).
- 3) Frac using 50,000 gals XL and 150,000# 20/40 sd.
- 4) Put well on production test.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4/10/92
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Randy R. Johnson TITLE Sr. Operations Engineer DATE 9/23/91
TYPE OR PRINT NAME Randy R. Johnson 915-
TELEPHONE NO. 683-4768

(This space for State Use) ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

TITLE

DATE

OCT 10 1991

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

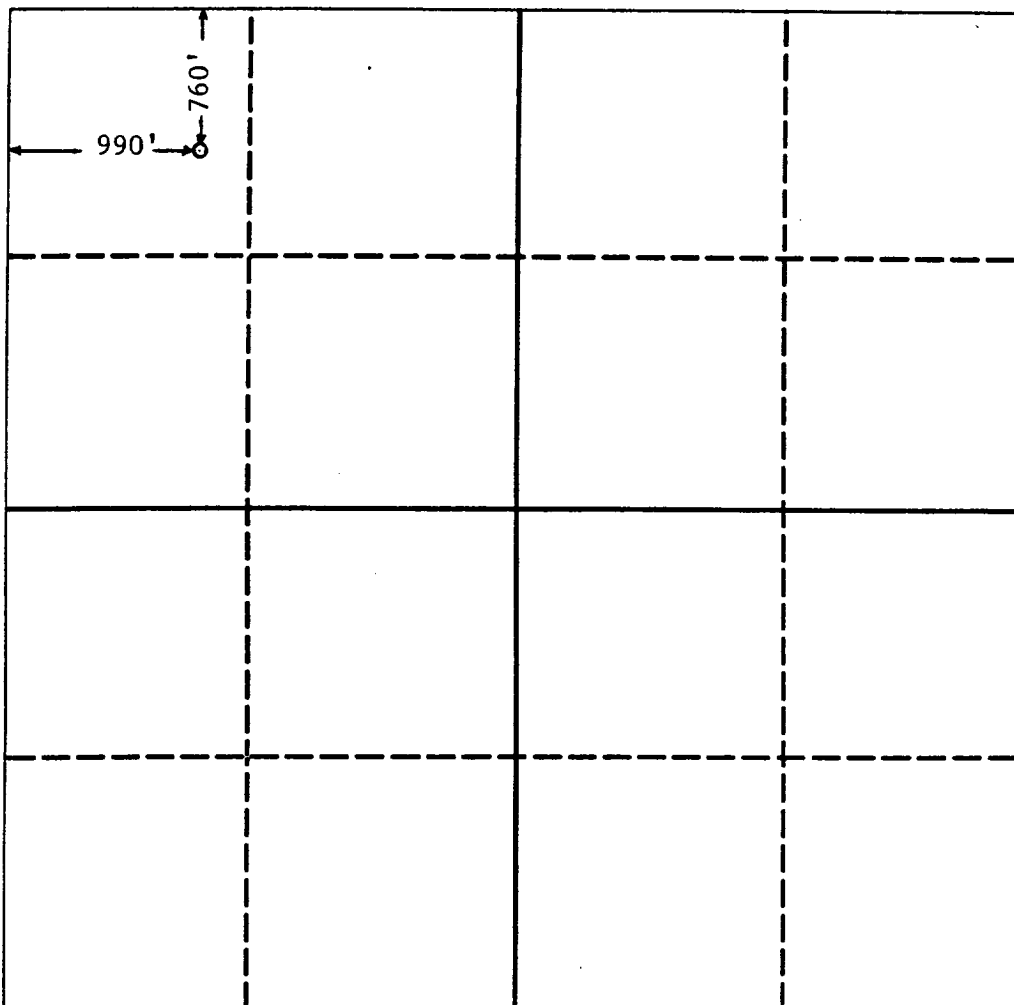
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Parker & Parsley Development Co.			Lease Pardue Farms 26		Well No. 2
Unit Letter D	Section 26	Township 23S	Range 28E	County NMPM	Eddy
Actual Footage Location of Well: 760 feet from the North line and 990 feet from the West line					
Ground level Elev. 3022.5 GR	Producing Formation Brushy Canyon		Pool East Loving (Delaware)		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Operating Agreement
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Randy R. Johnson
Printed Name
Randy R. Johnson
Position
Sr. Operations Engineer
Company
Parker & Parsley Dev. Co.
Date
9/23/91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

State

Lease

Well No.

1

Amoco Production Co.

Queen B

Well Letter

D

Section

26

Township

23 South

Range

28 East

County

Eddy

Actual Well Location of Well:

760

feet from the

North

line and

990

feet from the

West

line

Sound Level Elev.

3022.5

Producing Formation

BONE SPRINGS

Pool

Widest
UND. FEEDING BONE SPRINGS

Dedicated Acreage:

40

Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated, (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Randy Atkins

Position

ADMINISTRATIVE ANALYST

Company

AMOCO PRODUCTION CO.

Date

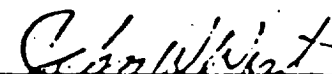
8-2-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

July 31, 1978

Registered Professional Engineer and/or Land Surveyor



Certificate No. John W. West

676

Ronald J. Edson

3239

