

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 21 1991

O. C. D.

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pardue Farms 26

BTRY 2

8. Well No.

2

9. Pool name or Wildcat

East Loving (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

Parker & Parsley Development Company ✓

3. Address of Operator

P.O. Box 3178, Midland, Texas 79702-3178

4. Well Location

Unit Letter D : 760 Feet From The North Line and 990 Feet From The West Line

Section 26 Township 23S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3022.5 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Plug Back ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Randy R. Johnson

TITLE

Sr. Operations Engineer

DATE

11/19/91

TYPE OR PRINT NAME

Randy R. Johnson

915-683-4768

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

DEC 2 1991

CONDITIONS OF APPROVAL, IF ANY:

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WELL: PARDUE FARMS "26" #2 (W/O)	STATE: NM	PBTD: 6,240
PROJECT: PPDC - 84.66%	COUNTY: EDDY	

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Directions: F/Hwy 285 in Loving, New Mexico turn East on CR 714, which is Ash Road, go 2.5+ miles to CG on South side of road with Parker & Parsley sign. Turn right thru CG & drive to pulling unit on lease road.

10/25/91 FIRST REPORT: WORKOVER OBJECTIVE: PLUGBACK FROM BONE SPRINGS & COMPLETE BRUSHY CANYON. MIRU Clarke WSW. Un-seat pmp. Hot wtr dwn tbg w/35 BPW & dwn csg w/45 BPW. POOH w/ rds & pmp. Released TAC & tag'd PBTD @ 6665'. Strapped OOH w/ tbg. RU Black Warrior, RIH w/4-1/2" gauge ring to 6350', Ok. PU RIH w/ CIBP & set @ 6300'. C/N press up on csg. Ran CBL f/6300' to 5900', good bond. Dumped 8' sd & 35' cmt on top plug. SDFN.
DC: \$4200 CTD: \$4200

10/26/91 RIH w/ WL & tag'd 18' sd, cmt on top of CIBP. Hole would load but would not pressure up. Had injection rate of 2 BPM @ 100 psi. PU, RIH w/4-1/2" CIBP & set @ 6240'. Tst to 1500 psi, Ok. Perf Brushy Canyon @ 6016', 20', 23', 27', 32', 37', 6143', 50', 54', 60', 6212', 20', 25', 29' & 32' (15 holes @ 1 JSPF, .5" entry using 13 gr charges) w/3-1/8" HSC guns. RIH w/ tbg open-ended to 6232'. SDFN.
DC: \$4400 CTD: \$8600

10/27/91 SDFS.

10/28/91 RU Smith Energy. Spot 1500 gals 15% acid over Brushy Canyon, perfs 6232'-6016'. POOH w/ tbg. Frac same perfs dwn 4-1/2" csg as follows:
4000 gals 40# gelled wtr pre-pad w/330 gals SI-102 SI @ 25 BPM & 900 psi.
22,000 gals 40# GWX-9 pad @ 25 BPM & 2200 psi.
5500 gals 40# GWX-9 w/2.0 ppg 20-40 @ 25 BPM & 3100 psi.
6500 gals 30# GWX-9 w/4.0 ppg 20-40 @ 25 BPM & 2000 psi.
7500 gals 30# GWX-9 w/6.0 ppg 20-40 @ 30 BPM & 1800 psi.
8500 gals 30# GWX-9 w/8.0 ppg 20-40 @ 35 BPM & 1800 psi.
2200 gals 2% KCL flush to btm perf @ 30 BPM & 600 psi.

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WELL: PARDUE FARMS "26" #2 (W/O)	STATE: NM	PBTD: 6,240
PROJECT: PPDC - 84.66%	COUNTY: EDDY	
Max press 3200 psi, avg press 2000 psi. 54,000 gals GWX-9 & 145,580 20-40 total. ISIP 900 psi. IS min 750 psi. TLTR 1486 bbls. SDFN. DC: \$32,500 CTD: \$41,100		

10/29/91	RIH w/ pkr & set @ 6000' & RU to swb. FL @ 700' f/ surface on 1st run, 500' f/ surface on 2nd run & well kicked off; flowed 25 BLW w/30% oil cut & died. Total recovery was 115 BLW w/30% oil cut. Release pkr & tag'd up on fill @ 6055' (185' sd). POOH w/ pkr. SDFN. TLTR 1371 bbls. DC: \$2,200 CTD: \$43,300
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10/30/91	PU & RIH w/ Versa tools on tbq & bailed out 185' sd. POOH w/ tools. PU 4-1/2" pkr & Versa tools to surge formation. Set pkr @ 6000'. Surge formation, recovery not available at report time. SDFN. DC: \$3,600 CTD: \$46,900
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10/31/91	Surged 151 BLW in 6 hrs on 10/30/91, w/ trace oil & very little sd. Surged 42 BLW (10/31/91) in 2 hrs, trace oil & no sd. Released pkr, tagged up @ 6235' (5' sd) & bailed out sd. POOH w/ tools & well kicked off w/ 18 jts left in hole. Flw'd 59 BLW w/30% oil cut. Killed well w/50 BFW, POOH & LD tools. PU 2-7/8" jt tbq w/ BP & welded 2-3/8" collars, 3' perf sub, SN, 8 jts 2-3/8" tbq, 4-1/2" Baker TAC & 189 jts 2-3/8" tbq. Set TAC, BP @ 6130', SN @ 6100' & TAC @ 5848'. SDFN. DC: \$4,500 CTD: \$51,400
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11/01/91	SITP 100 psi. RU to swb, 1st run FL @ 2000' FS. Swb'd 8 hrs & recovered 108 BLW w/30% oil cut. Final FL @ 4000' (SN) FS. SDFN. TLTR 1235 bbls. DC: \$1,500 CTD: \$52,900
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11/02/91	Swb'd 6 hrs, 1 st run FL @ 2500' FS. Recovered 84 BLW w/50% oil cut (total 50 BO recovered). Final FL @ 4000' (SN) FS. PU RIH w/2" X 1-1/4" X 16' pmp, 2'-7/8", 18-7/8" rds, 152 - 3/4", 54 -7/8" & PR. Put on pmp @ 4:00 p.m.
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PARKER & PARSLEY PETRO. CO.
DAILY OPERATIONS REPORT

(01/01/00 THRU 12/31/99)

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WELL: PARDUE FARMS "26" #2 (W/O)      STATE: NM      PBTB: 6,240
PROJECT: PPDC - 84.66%                COUNTY: EDDY
DC: $1,500      CTD: $54,400
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11/03/91      POB 18 HRS, 66 BO, 70 BLW & 60 MCF.  TLTR 1165 bbls.
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11/04/91      POB 24 HRS, 33 BO, 80 BLW & 65 MCF.  TLTR 1085 bbls.
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11/05/91      POB 24 HRS, 39 BO, 108 BLW & 103 MCF.  TLTR 977 bbls.
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11/06/91      POB 24 HRS, 50 BO, 103 BLW & 101 MCF.  TLTR 876 bbls.
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11/07/91      POB 24 HRS, 36 BO, 104 BLW & 108 MCF.  TLTR 772 bbls.
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11/08/91      POB 24 HRS, 39 BO, 71 BLW & 94 MCF.   TLTR 701 bbls.
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11/09/91      POB 24 HRS, 39 BO, 71 BLW & 94 MCF.   TLTR 630 bbls.
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11/10/91      POB 24 HRS, 39 BO, 71 BLW & 108 MCF.  TLTR 559 bbls.
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11/11/91      POB 24 HRS, 66 BO, 81 BLW & 110 MCF.  TLTR 478 bbls.
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11/12/91      POB 24 HRS, 75 BO, 80 BLW & 118 MCF.  TLTR 398 bbls.
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11/13/91      POB 24 HRS, 33 BO, 60 BLW & 117 MCF.  TLTR 338 bbls.
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11/14/91      POB 24 HRS, 36 BO, 72 BLW & 117 MCF.  TLTR 266 bbls.
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