

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

RECEIVED
DEC 23 1991

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pardue Farms 26 Btry 2

8. Well No.

2

9. Pool name or Wildcat

East Loving Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG D.
ARTESIA OFFICE

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Parker & Parsley Development Company

3. Address of Operator

P.O. Box 3178, Midland, Texas 79702-3178

4. Well Location

Unit Letter D : 760 Feet From The North Line and 990 Feet From The West Line

Section 26 Township 23S Range 28E NMPM Eddy County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

11-2-91

13. Elevations (DF & RKB, RT, GR, etc.)

3022.5 GR

14. Elev. Casinghead

GR

15. Total Depth

7063'

16. Plug Back T.D.

6240'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6016' - 6232' Brushy Canyon

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CBL

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	370'	17-1/2"	425 sx	None
8-5/8"	24#	2599'	12-1/4"	1000 sx	None
4-1/2"	10.5# & 11.6#	6855'	7-7/8"	850 sx	None

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6130'	

26. Perforation record (interval, size, and number)

6016', 20, 23, 27, 32, 37, 6143, 50, 54, 60,
6212, 20, 25, 29 & 6232' (15 holes, .5" entry)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6016-6232' 54,000 gals GWX-9 &
145,580 20-40 sd.

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/3/91		Pumping 2" X 1-1/4" X 16"				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/18/91	24			44	143	80	3250
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to El Paso Natural Gas Company

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mike Reeves

Printed Name

Mike Reeves

Title

District Manager Date 12/17/91