		$\varphi \neg i$								
NO. OF LOPIES AL	CEIVED D	<u> </u>	•			· · · ·		20-0	15-2	2647
DISTRIBUTI	·····	<u></u>	NEW	MEXICO OIL CONSE	RECEIVED	MISSION	1	orm C-10	1	
SANTA FE		-+					י ר	SA. Indice	ate Type of I	Laase
SEP 1 5 1980								STATE		FEE XX
LAND OFFICE	d	-+		0.			ľ	5, State O	al & Gas Le	ano 1.0.
OPERATOR	1				O. C. D.			~~~~		
				AE	TESIA, OFFICE					
	PLICATIC	IN FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BA			7. Unit A.	greement Nu	77777777777777777777777777777777777777
1a. Type of Work	67	1								
b. Type of Well	DRILL X	}		DEEPEN		PLUG B		8. Farm or	r Leuse Nam	c
WELL X	GAS WELL	) o:h	. / Re-l	Entry	ZONE X	MULT	IPLE	Queen	<u>"B"</u>	
2. Name of Ciperator	t.		/					9. Well No	ο.	
MADDOX ENE		ORATION							and Poel, or	- Millingt
3. Adutess of Opera		a Suita	006 1	Midland, Texas	79701			Le . Mai	インジーカート	Springs
4. Location of Well				CATED 760 F		lorth				
	UNIT LETT	ER	LO	CATED F	LET FROM THE		LINE			AHHHA
AND 990	FEET FROM	THE Wes	it u	NE OF SEC. 26 T	<u>wp. 23-5 R</u>	<u>ee. 28</u>	-E NMPM	11111	IIIII	
						iilii		12. County	× N	illilli i
	HHH	HHHH	HHH		+++++++++++++++++++++++++++++++++++++++	HHH.	<i>HHHH</i>	Eddy	Arren 1	: i i f f f f f f f f f f f
						IIII				AHHHH
++++++++++	HHHH	+++++++++	HHH	<del>((()))))))))))</del>	9. Froposed Dept		A. Formation		20. Hota	ry or C.T.
			illilli		6950'		Bone S	prings	Rot	ary
21. Elevations (Shor	w whether DF	, R1, etc.)	21A. Kind	i & Status Plug. Bond 2	1B. Drilling Cent	ractor		22. Appr	rox. Date Wo	rk will stort
3022.5' G.	L		Act	tive	Mack Cha	ise, I	nc.	<u></u>		
23.			i	PROPOSED CASING AND	CEMENT PROG	RAM				
SIZE OF		SIZE OF	CASING	WEIGHT PER FOOT	SETTING D	EPTH	SACKS OF	CEMENT	T ES	ST. TOP
5122 011		13 3/		48#	370'		42		Circu	lated
		8 5/		24#	2599'		100		Circu	lated
7 7/8"		4 1/	'2''	10.5-11.6#	6925'		40	0	2450'	
		1		1	•		•		PPROVAL	17
BOP's:									REVAL	
bor 5.									LING CON	
Surface	to 6950	<b>'</b> - 10"	double	ram hydraulic p	preventers				1.7	G 1
_				1070			E	XPIRES	1-7-	81
Refer to o	riginal	plat dat	ed Aug	ust 2, 1978.						
This woll	was orig	dinally d	rilled	by Amoce Produc	tion Co. t	о а Т	D of 977	7' and	l was P&	A
on Septemb	r 4. 19	78. It	is prop	posed to drill o	out plugs t	со арр	roximate	ly 700	0', log	
and run 4	1/2" cas	ing to I	D. Suff	ficient cement v	vill be use	ed to	tie back	: into	the 8 5	/8"
casing whi	ch is se	t at 259	9' and	up to approxima	ately 2450'	'. Ca	sing wil	.1 be p	perforat	ed
within the	interva	1 approx	imatel	y 6300'-6800' w:	ith 50± sho	ots, 1	SPF, an	id acid	lize wit	h
15,000 gal	lons aci	d. Weil	. WILL I	be swabbed and j	but on proc	iuctio	11.			
IN ABOVE SPACE D	ESCRIBE P	ROPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE	DATA ON	PRESENT PRO	DUCTIVE ZO	ONE AND PROP	OSED NEW PRODUC
				plete to the best of my k	pwledge and beli	lef. ·				
	/	< 1						_	-	0 1000
Signed	dra 1	O, Car	cy		ns Manager		1	)ate <u>Se</u>	eptember	9, 1980
(T)	his space for		V							
	150	harris	T	SUPERV	ISOR, DISTRI	СТ П		I	OCT 7	1980
APPROVED BY	VU,	yrest	w				6	DATE	<u> </u>	
CONDITIONS OF A	PPROVAL, II	ANY:	0	_pion to Ph 0	duing	The	well			$\left  \varphi^{O} \right $
NSLM	nust 1	a app	roved	-pin-					$\mathcal{R}^{(1)}$	, e _/ 
1154	1 127	4 10-	. 24.8	0	•	•			/ / 	1. 5

NOTTIONS OF APPI	ROVAL, IF A	
NSL m	ist he	approved &
NSL	1274	10-24-50

Star Contraction

## NEW EXICO OIL CONSERVATION COMMISSIC. WELL LOCATION AND ACREAGE DEDICATION PLAT

7

330 660

ò

90 1320 1650 1980 2310 2640

2000

1500

1000

<u>500</u>

0

				OCATION A				_AT		Form C-102 Supersedes C-128 Effective 1-1-65
			All dis	tances must be	from the out	er boundaries o	f the Section			
Operator					Lease				Well	No.
MADDOX ENERGY CORPORATION				Ouee	<u>n "B"</u>			1		
Unit Letter Section Township					Hang		County			
D 26 23 South						8 East	Eddy	,		
Actual Footage Loco	ation o	f Well:	<b>\$</b>							
760	feet	from the	North	line and	9	90 fe	et from the	West	line	
Ground Level Elev.	T	Producing	Formation	· · · · · · · · · · · · · · · · · · ·	Pool /		1	. 17	Dedicated A	creage;
3022.5		Bone	e Springs		Wilde.	at - Bone			S (1)	Acres
1. Outline the		U		·					•	ow. n as to working
interest an 3. If more tha	d roy n one	alty). lease o	f different c		dedicated					s been consoli-
X Yes				"yes," type o						reverse side of
this form if No allowab	nece le wil	ssary.) 11 be assi	gned to the	well until all	l interests	s have been	consolidat	ed (by com	munitizatio	on, unitization, by the Commis-
				1					CERTIFIC	
_SEE AMOO	<u>co's</u>	PLAT A	ATTACHED.					tained her best of my Audra E Position	certify that the rein is true are $y$ knowledge a $\frac{1}{2} \frac{1}{2} $	e information con- nd complete to the and belief.
								Company MADDOX Date	ENERGY C	ORPORATION
								_	oer 9, 19	980
					 			shown on notes of a under my is true a	this plat was actual survey supervision, d	the well location plotted from field s made by me or and that the same the best of my
								Date Surveye Registered F	ed Professional E	Indineet
					   			and/or Land	Surveyor	
							ᡨ┶┷┷┙┙		· - •	

## $= \{ (C, C) \in \{ (C, C) \} \mid (C, C) \in \{ (C, C) \} \in \{ (C, C) \} \}$ WELL LOCATION AND ACREAGE DEDICATION FLAT

Amoto Production Co. Outen B and the first burden at the form. Amoto Production Co. Outen B and the Construction of the I in the construction of the cons	-	•	WELL OCAT	ION AND A	CREAGE DEDI	CATION	LAT	Supersedes C-128 Elloctive 1-1-85
Amoto Production Co.     Outen B       26     Towning 23 South     28 Fost     Eddy       7000     Inerton to With     Towning 28 Fost     Eddy       7000     Inerton to With     Towning 2900     Towning 2002.5       7000     Inerton to With     Post     2022.5       7000     SPRINGS     Under towning     Post       7001     Towning Towning     Post     SPRINGS     Post       7001     Towning Towning     Post     Post     Post       7001     Towning Towning     Post     Post     Post       7011     Towning Towning     Post     Post     Post       <	( ultor		All dislances n			of the Section	at.	Well No.
D       26       23 South       28 Lost       Eddy         Arrest format comments it still.       North       Internant of the still.       North       Internant comments.       West toom its.       North       Internant comments.       North       North       North       Internant comments.       North       Internant comments.       North       Internant comments.       North       North <td< td=""><td></td><td>· · · · · · · · · · · · · · · · · · ·</td><td>······································</td><td>l</td><td></td><td></td><td></td><td>1</td></td<>		· · · · · · · · · · · · · · · · · · ·	······································	l				1
750       tert han the North internal 990       test hom, the Wiest internal formation internal in	· _		•	outh		County	Eddy	
Consult (or of the function of the action of the actio			North	ine and 9	·90	leet from the	West	
Outline the accessed editated to the subject well by colored preside of Achare marks on the plat below.     If more than one leave of different awarship is dedicated to the well, away the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?     If more than one leave of different awarship is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?     If answer is "not." It is the owners and text descriptions which have actually been consolidated. (Use reverse side of this form if necessary).     No allowable will be assigned to the well until all interests have been consolidated, (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.     Section of necessary.     No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary).     No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary).     No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary).     No allowable will be assigned to the well until all interests have been consolidated. (Use reverse mite taxe of necessary).     No allowable will be assigned to the well until all interest have been consolidated. (Use reverse mite taxe of necessary).     No allowable will be assigned to the well would be added unit, eliminating such interests, has been approved by the Commission contained and the such approved by the commission.     Section of necessary.     No allowable will be assigned to the well to be added unit, eliminating such interests. Asso been approved by the commission contained with the anone taxet of ne know the well have the net and the such approxement by a such approxement by a such approxement by a such approxement by	Ground Lyvel Eler.	1 -	n.ot ir.n	Pool	Willet		- /	Icoled Acreage:
2. If more than one lease is dedicated to the well, outline cach and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?   I regime is 'no.' If enswer is 'yes!' type of consolidation   If namer is 'no.' If the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I have the owner band dead unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I have the owner band apply in the information can be added unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I have the owner band apply in the information can be added unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I have the and complete in the formation can be added unit, eliminating such interests. And benefits in the information can be added unit, eliminating such interests. Attheno Fortune of care balled. I have the and track the owner and track deaded unit, eliminating such interests. A theore is the owner approved by the Commission. I have the addeaded unit, eliminating such interests. A theore is the owner approved by the Commission. I have the addeaded unit, eliminating such interests. I have the addeaded unit, eliminating such interests. I have the addeaded unit, eliminating such interests. I have the addeaded unit is the unit and the interests. I have the addeaded un							1	
dated by communitization, unitization, force-pooling, etc?          Autor       No       If answer is "yea," type of consolidation         If answer is "no," list the owners and tract descriptions which have setually been consolidated. (Use reverse side of this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         Image: the state of the same of the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         Image: the same of the well until all interests have been to be the same approved by the Commission.         Image: the same of the well until all interests have been to be a decay to the commission.         Image: the same of the same of the same of the same tract description of the same of the same compare of the same of			dedicated to th	he well, out	line each and i	dentify the	ownership there	of (both as to working
If nower is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I havely certify that the information con- tained herein its true and complete m the base of m, how here the true and complete m the base of m, how here the true and complete m the base of m, how here the true and complete m the base of m, how here the true and complete m the base of m, how here the true and complete m the base of m, how here the true and complete m the base of m, how here the true and complete m the base of m, how here the true and complete m the base of m, how here the true and complete m the base of m, how here the true and complete m the base of m, how here the true and complete m the base of m, how here the true and complete m the base of m, how here the true and complete m the base of m, how here the true and complete m the base of m, how here the true and complete m the base of m, how here the true and complete m the base of a the soft he complete m the base of a the last of m, how here the base of my base of a the last of my base of a the las	dated by c	ommunitization, u	nitization, force	e-pooling. et	ic?		interests of all	owners been consoli-
1 hareby certify that the information con- tained have in its true and complete to the best of my knowledge and belief. None Provide and belief. Provide and belie	If answer this form i No allowat forced-pool	is "no," list the c f necessary.) ble will be assigne	wners and trac d to the well ur	t descriptio	ns which have	ectually b consolide	ated (by communi	tization, unitization,
teined have in its true and complete to the best of my knowledge and build.				<u>.</u>	· · ·		CE	RTIFICATION
Position of Position of Position of Physical Streative ANALYST Company Physical Streative ANALYST Company Physical Streative ANALYST Company Physical Streates S-2-78 I hereby certify that the well location shown on this plat was platted from told notes of estual surveys mode by me or under my supervision, and that the some is true and correct to the best of my howledge and ballet. Date Surveysed July 31, 1978 Registered Protessional Engineer and/or Lad Surveyor Continuer Model Market Continuer Model Andrews Streating Protessional Engineer and/or Lad Surveyor Continuer Model Market Streating Protessional Engineer and/or Lad Surveyor Continuer Model Market Streating Protessional Engineer and/or Lad Surveyor Continuer Model Market Streating Protessional Engineer and/or Lad Surveyor Streating Protessional Engineer Streating Protessional Engineer	مسنور و و مسبح						tained herein is	s true and complete to the
And the survey of the set of the							Aprilion of Apriluistrat Company AMOCO PRO Date	Illins
July 31, 1978 July 31, 1978 Registered Professional Engineer and/or Land Surveyor Continuer No. John W. Viest 676	REG. PROF.	Gliveer & Cano Gurvero					shown on this p notes of actual under my superv is true and ce	lat was plotted from field surveys mode by me et fsien, and that the same rrect to the best of my
		HA W. WEST			-		July 31, Registered Profess	sional Engineer
	7		· · · · · · · · · · · · · · · · · · ·				l Jor	· · ·

. en la ner la ner la nere

we wanted a second s

-----

. ....

ماند. وروان مهمرد المجرود من معاونة بينا معارية المالينية من من مريود والمال معاد ما يعانه المالية م •--•

•