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Form 7-125
Revised 1-10-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 12 1980

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ RE-ENTRY ☐ OTHER ☐ Reentry

12. Name of Operator

Maddox Energy Corporation

13. Address of Operator

Suite 906, Blanks Building, Midland, Texas 79701

14. Location of Well

UNIT LETTER D LOCATED 760 FEET FROM THE north LINE AND 990 FEET FROM

THE West LINE OF SEC. 26 TWP. 23-S. RGE. 28-E

15. Date Spudded Re-spudded 10/10/80 10/17/80 10/26/80 3022.5 GL GL

20. Total Depth 7063 21. Plug back T.D. 6790 22. Multiple Plug Backs N/A 23. Intervals Isolated by 0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name 6406-6676 Bone Spring 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run 27. Was Well Cased No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	370	17 1/2"	425 sx	None
8 5/8"	24#	2599	12 1/4"	1000 sx	None
4 1/2"	10.5# & 11.6#	6855	7 7/8"	850 sx	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 3/8"	6202	6205

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6406-6676	15,000 gal. 15% Hcl	6406-6676	2,200 gal. xylene solvent

33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Producing	
10/26/80	Flow		
Date of Test	Hours Tested	Choke Size	Production Per Test Period
10/28/80	24	16/64"	27
Flow Tubing Press.	Casing Pressure	Oil - BBL	Gas - MCF
180#	Packer	Est 50	Est 50
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Water - BBL	Oil Gravity - API (Corr.)
Will be sold to El Paso		0	40.0°
35. List of Attachments		Test Witnessed by	

36. I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Operations Manager TITLE Operations Manager DATE 11/11/80

INSTRUCTIONS

17. The film is to be filed with the minimum number of frames of the film, and not later than 10 days after the completion of the newly-filmed sequence with 10 minutes of film per sequence. Any of the original material, including highlights on the reel, is to be removed of all original material, including highlights. All original material should be removed from the reels of the original material, including highlights, from the original material. For multiple sequences, items 1-4, the original material should be removed from the original material, where such removal is required (see Rule 11.5).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "D" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quete _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morris _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Blue Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach on lithological sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Refer to original log filed by Amoco Prod. Co.				