

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Maddox Energy Corporation

Suite 906, Blanks Building, Midland, Texas 79701

For use by the following (If check, specify):

New Well ☒
 Re-completion ☐
 Other (If lease explain):

Oil ☐
 Gas ☐
 Other (If lease explain):

Dry Gas ☐
 Condensate ☐

CANONICAL GAS MUST NOT
 BE USED IN THIS
 UNIT.
 IS OBTAINED

1-1-81
 ON TO Rule 306

If change of ownership, give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name Queen "B"	Well No. 1	Location S. Culebra Bluff Bone Spring	Kind of Lease State, Federal or Free Fee
Unit Letter D	Feet From The 760	North 990	Feet From The West
Line of Section 26	Township 23-S	Range 28-E	County Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183 Houston Texas 77001
Name of Lease (If lease, give name of Lease; if Gas, give name of Gas) Permian Corporation	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. E	Unit 26
Sec. 23	Twp. 28
Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as last time
X	X	X	Reentry				
Date of Completion 10/10/80	Date Completed 10/26/80	Total Depth 7063	F.B.T.D. 6790				
Equivalent (GL, H ₂ O, K ₂ O, etc.) 3022.5 GL	Name of Producing Formation Bone Spring	Total Depth 6406	Testing Depth 6205				
Well numbers 6406-18, 6441-66, 6520-63, 6568-6602, 6607-38, 6652-76	TUBING, CASING, AND CEMENTING RECORD		Depth 6855				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
	13 3/8"	48#	370	425			
	8 5/8"	24#	2599	1000			
7 7/8"	4 1/2"	10.5# & 11.6#	6855	850			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of fluid oil and must be equal to or exceed 10% of oil for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/26/80	Date of Test 10/28/80	Producing Form (Flow, Pump, gas lift, etc.) Flow	Chart Size 16/64" Add
Length of Test 24 hours	Testing Pressure 180#	Casing Pressure Packer	Chart-MCF Est. 50 MCF
Actual Test (GL, etc.) 27	Oil-GL 27	Volume 0	

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Actual Test (GL, etc.) 27	Length of Test 24 hours	Producing Form (Flow, Pump, gas lift, etc.) Flow	Chart Size 16/64" Add
Actual Test (GL, etc.) 27	Length of Test 24 hours	Producing Form (Flow, Pump, gas lift, etc.) Flow	Chart Size 16/64" Add

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operations Manager

11/11/80

OIL CONSERVATION COMMISSION

APPROVED **NOV 18 1980**
BY **W.A. Gressett**
TITLE **SUPERVISOR, DISTRICT 12**

This form is to be filed in compliance with RULE 1104.
If a well is drilled or deepened, this form is to be filed by a representative of the operator to be filed in the well in accordance with RULE 111.
This form is to be filed out only for the purpose of filing in the well.