	NO. OF COPIES ACCEIVED 15	I						
	DISTRIBUTION 5							
	SANTA FE /	<b>1</b>	NEW MEXICO OIL CONSERVATION CO SSION REQUEST FOR ALLOWABLE		Form C =104 Supersedes Old C=104 and C Difective 1=1=65			
	FILE /	= REQUES						
	U.S.G.S.		AND	ATUDAL CAE				
	LAND OFFICE	AUTHORIZATION TO TR		ATURAL GAS				
	OIL /	<del>- </del>	necessor.					
	TRANSPORTER GAS /							
	OPERATOR /		nso 5 8 <b>90</b>					
_	PROBATION OFFICE		nee a con					
I.	Operator (C. C. C							
	Maddox Energy Con	rporation /	And the second second					
	Address							
	Suite 906 Blanks Building, Midland, Texas 79701							
	Reoson(s) for filing (Check proper box)  Other (Please explain)							
	New Well	Change in Transporter of:						
	Recompletion	Cil Dry C	60 <b>3</b>					
	Change in Ownership	Casinghead Gas XX Conde	ensate 🔲					
	If change of ownership give name							
	and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE		· · · · · · · · · · · · · · · · · · ·				
	Lease Name	Well No. Pool Name, Including I		(Ind of Lease	Lease No			
	Queen "B"	1 S. Culebra Blu	ff, Bone Spring S	state, Federal or Fee	Fee			
	Location							
	Unit Letter D: 760 Feet From The <u>NOTTH</u> Line and <u>990</u> Feet From The <u>West</u>							
	Line of Section 26 To	ownship 23–S Range 2	8-Е , ммрм,	Eddy	County			
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	which approved conv	of this form is to be sent)			
	Name of Authorized Transporter of O	or Condensate	Address (Give address to	which approved copy	· ·			
	Permian Corporati	on	Box 1183, Houst	on, Texas 77	001 of this form is to be sent)			
	Name of Authorized Transporter of Casinghead GasXX or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Box 1492, El Paso, Texas 79978							
	El Paso Natural (	Gas Co.	Is gas actually connected					
	If well produces oil or liquids,		(		/-7-81 <del>- 1/1/</del> 81			
	give location of tanks.	E 26 23-S 28-E			. 1/1/01			
	If this production is commingled w	ith that from any other lease or pool,	give commingling order n	umber:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug E	Back   Same Res'v. Diff. Res'			
	Designate Type of Completi	(x)	X Reentry	•				
		Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.			
	Date Spudded	10/26/80	7063		6790			
	10/10/80 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing	Depth			
	3022.5 GL	Bone Spring	6406		6205			
ŀ	Perforations	T Delice opring	1	Depth	Casing Shoe			
}	6406-18, 6441-66, 6520-63, 6568-6602, 6607		7-38, 6652-76		6855			
ŀ	TUBING, CASING, AND CEMENTING RECORD							
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
}	NOCE SIZE	13 3/8" 48#	370		425			
}		8 5/8" 24#	2599		1000			
}	7 7/8"	4 1/2" 10.5# & 11.6#	6855		850			
ŀ	, ,,,							
١,	TEST DATA AND REQUEST F	OR ALLOWABLE. (Test must be a	feer recovery of socal volume	of load oil and must	be equal to or exceed top allow			
	OIL WELL	able for this de	pih or be for full 24 hours)					
ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	nump, gas lift; etc.)	•			
- 1	10/26/80	11/29/80	Flow	<del></del>	61-0			
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Chok•				
	24 hrs	120#	Packer	Gas-M	1/2"			
-	Actual Pred. During Test	Oil-Bbis.	Water - Bbls.	Gas.w				
		29	0		119			
'-								
	GAS WELL		Tout- C- 1::- 0.0.C5		of Condensate			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity	O. COMMENSOR			
			Cosing Pressure (Shut-in	Choke	Size			
Γ	Testing kiethod (pitat, back pr.)	Tubing Pressure (Shut-in)	Coming Stangard ( purer-11	-, Choke				

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief, OIL CONSERVATION COMMISSION

APPROVED_	DEC 7	198Q	, 19
フ	They he	Mh	~
BY	OIL AND GAS INC	FLI TON	
T171 C	A1		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

December 3, 1980 (bute)

Operations Manager