

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

DEC 22 1980

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO CHANGE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation ✓	8. Farm or Lease Name Pardue Farms "26"
3. Address of Operator Suite 906 Blanks Building, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER D, 760 FEET FROM THE north LINE AND 990 FEET FROM THE west LINE, SECTION 26 TOWNSHIP 23-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat S. Culebra Bluff Bone Spring
11. Elevation (Show whether DF, RT, GR, etc.) 3022.5 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fraced Bone Spring formation down 4 1/2" casing as follows:
4 1/2" casing at 7063'. PBTD 6790'.

12/16/80 By Dowell rig up and frac Bone Springs perms (181 holes) 6406-6676' via 4 1/2" casing in 4 stages w/88,000 gal. gelled water pad & frac, 24,000# 100 mesh sand, 20,000# 20/40 sand & 135 ball sealers (45 per stage) & 122,000# (500 SCF/Bbl) of CO₂. AIR 19 BPM. Pressures: Max 2610#, Final 1958#, Avg 1360#, ISI 1470#, 5" 1420#, 10" 1400#, 15" 1360#. After SI 2 hr for gel to break, opened w/TP 1150# on 16/64" choke at 4:00 p.m. MST. 2180 bbl to recover. Good ball action during frac.

12/17/80 Flowed & tested 24 hrs, 32/64" choke, Casing pressure 200#, Made 245 BO, 476 BW. 967 bbl load to recover. Gas Rate estimated 200 MCF.

12/18/80 Flowed & tested 8 hr, 32/64" choke, TP 160# (csg), Made 128 BO, 50 BW, Gas rate 200 MCF. Flowed & tested 16 hr, 16/64" choke, TP 380# (csg), Made 38 BO, No Water, Gas rate 100 MCF. Flowed total 166 BO, 50 BW & estimated 150 MCF gas in 24 hrs.

12/19/80 Rigging up to kill well & run tubing.

12/20/80 Flwd 18 hr, 18/64" choke, Made 148.5 BO, 150 BW, TP 300#, Gas Est. 150 MCF.

12/21/80 Flwd 24 hr, 19/64" choke, Made 182 BO, 140 BW, TP 340#, Gas Est. 150 MCF.

11-30-80 F 29 BO w/ Gas 4103

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Quentin B. Cary TITLE Operations Manager DATE 12/22/80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC 22 1980

CONDITIONS OF APPROVAL, IF ANY: