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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 20 1979

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name Teledyne 18
9. Section No. 1
10. Field and Tool, or Wildcat Undrilled
11. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR REMEDIAL WORK OR TO REPORT ON PLUG AND ABANDONMENT OF A WELL OR TO REPORT ON A WELL THAT IS BEING RE-ENTERED. USE FORM C-101 FOR SUCH PURPOSES.

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Operator <u>Amoco Production Company</u>		
Address <u>P. O. Box 68, Hobbs, NM 88240</u>		
UNIT LETTER <u>J</u>	<u>1800</u> FEET FROM THE <u>South</u> LINE AND <u>2180</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>23-S</u> RANGE <u>29-E</u> N.M.P.M.	

12. Elevation (Show whether DF, RT, GR, etc.) <u>2954.4 GR</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
RE-ENTER OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Acid</u> <input checked="" type="checkbox"/>

1. On this report of completion of operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in Service Unit 5-12-79. Pull 2 7/8" tubing, on-off tool, and packer. Ran new packer, on-off tool, and 2 7/8" tubing. Packer set at 11001'. Tailpipe set at 11662'. Acidized with 2000 gal. 7 1/2% MFC acid and 700 SCF nitrogen per bbl. Dropped 60 ball sealers during treatment. Flush to perfs with 45 bbl. water with 700 SCF nitrogen per bbl. Currently flow testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Cox</u>	TITLE <u>Admin. Supv.</u>	DATE <u>6-20-79</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUN 25 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		