

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 13 1979

Form C-105
Revised 11-78

1. TYPE OF WELL		b. TYPE OF COMPLETION		2. Name of Operator		3. Address of Operator		4. Location of Well		5. Indicate Type of Lease		
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER O.C.C.		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		Amoco Production Company		P. O. Box 68, Hobbs, NM 88240		UNIT LETTER J LOCATED 1800 FEET FROM THE South LINE AND 2180 FEET FROM East LINE OF SEC. 18 TWP. 23-S RGE. 29-E		State ☐ Fee ☒		
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (D.F., RKB, RT, GR, etc.)		19. Elev. Casinghead		6. State Oil & Gas Lease No.		
1-26-79		3-23-79		6-21-79		2954.4 GR				7. Date Agreement Signed		
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled by		24. Rotary Tools		8. Name of Lease Name		
13,324'		13,284'				0-TD				Teledyne 18		
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made		
11862'-11880' Atoka										Yes		
25. Type Electric and Other Logs Run										27. Was Well Cored		
Dual Laterlog Micro SFL; Comp. Neutron Form Density										No		
28. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED				
16"	84#	424'	20"	500 SX Class C cement								
10-3/4"	40.5#	2688'	14-3/4"	1650 SX Howcolite & 200 SX Class C cement								
7-5/8"	33.7 & 39#	11406'	9-1/2"	1700 SX Trinity Lite & 300 SX Class H cement								
29. LINER RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD							
5"	11104'	13324'	360 Class H		SIZE	DEPTH SET	PACKER SET					
					2-7/8 & 2-3/8	11,662'	11,001'					
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
11,862'-11,866'						DEPTH INTERVAL						
11,874'-11,880' w/4 JSPF						11,862'-11,880'						
						AMOUNT AND KIND MATERIAL USED						
						2000 gal. 7-1/2% MCF acid						
33. PRODUCTION												
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)						
6-21-79		Flowing				Producing						
Date of Test	Hours Tested	Shut-in Date	Pressure Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Grav - Oil Ratio					
6-21-79	8	25/64		0	262.5	0	2100					
Flow Test Pressure	Casing Pressure	Shut-in Pressure	Oil - Bbl.	Gas - MCF	Water - Bbl.	Grav. - Oil Ratio						
600 psi			0	2100	0							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By				
Sold												
35. List of Attachments												
Logs mailed 4-5-79 Deviation Survey Attached												
I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.												
SIGNED <i>Kiley Cox</i>				TITLE Administrative Supervisor				DATE 6-28-79				

0+4-NMOCD-A, 1-Hou, 1-Susp, 1-BD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by _____ copy of all electrical and resistivity logs run _____ the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,368'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,599'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2,574'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6,398'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9,962'</u>	T. <u>Morrow lime 12,271'</u>	T. Chinle _____	T. _____
T. Penn. <u>11,194'</u>	T. <u>Morrow Classitics</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>12,471'</u>	T. Penn. "A" _____	T. _____

No. 1, from <u>11,862'</u> to <u>11,880'</u> OIL OR GAS SANDS OR ZONES	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	916'	916'	Red Bed	3300'	7644'	4344'	Lime
916'	1225'	309'	Anhydrite & Salt	7644'	10907'	3263'	Lime & Shale
1225'	1422'	197'	Anhydrite	10907'	11358'	451'	Shale
1422'	1544'	122'	Anhydrite & Lime	11358'	11400'	42'	Shale & Lime
1544'	1781'	237'	Anhydrite	11400'	11488'	89'	Lime
1781'	1875'	94'	Anhydrite & Lime	11488'	11650'	161'	Shale
1875'	2612'	737'	Anhydrite & Salt	11650'	11742'	92'	Lime & Shale
2612'	2688'	76'	Anhydrite	11742'	11850'	108'	Lime
2688'	2754'	66'	Lime	11850'	11974'	124'	Lime & Sand
2754'	3000'	246'	Lime & Sand	11974'	12977'	1003'	Lime & Shale
3000'	3300'	300'	Anhydrite & Lime	12977'	13324'	347'	Lime, Shale, & Sand