NEW XICO OIL CONSERVATION DIVISION P. O. Box 2088, Santa Fe, New Mexico 87501

HWI-634 ' #97340.

| | PRICE CEIL | ATION FOR WILLHIAD ING CATEGORY DETERMINATION | Kind of Louse Siste, Federal or Fee FFE |
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| | PARTICIPANTS | APTESIA OFFICE | 9, I'em or Le me lione |
| e of Charact | FARITO | | Teledyne 18 |
| moco Producti | on Company V | | 5. Bull lice |
| Hest of Operator | | • | 10. Faels and Pool, or William |
| | ton, Texas 77001 | · | 1 U |
| J. | 1800 PEET FROM THE | South cost and 2180 veet | Atoka Matoka |
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| East | _ LINE, SECTION | MIP CAMES | 12. County |
| 11. Name an | d Address of Transporter (| B) | Fddy |
| El Paso Na | atural Gas Co. Box 1492 | El Paso, TX 79978 | |
| | WELL (| CATEGORY INFORMATION | |
| | -issa how for category 80 | ught and information submitted. | - |
| Check abbrob | (ies) Sought (By NGPA Sec | tion No.) 102 /c/1/8/ | |
| 1. Category | (ies) Sought (By MGPA Sec | Clou wo., | • |
| 2. All Appl | ications must contain: | AND DIESE BACK | |
| | | TO DRILL, DEEPEN OR PLUG BACK | |
| pr] b. C-10 | 5 WELL COMPLETION OR RECO | MPLETION REPORT | |
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